

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32774
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 148
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter I : 2530 Feet From The SOUTH Line and 1150 Feet From The EAST Line
Section 31 Township 24-S Range 38-E NMPM LEA COUNTY

10. Date Spudded 3/6/95	11. Date T.D. Reached 3/17/95	12. Date Compl. (Ready to Prod.) 4/14/95	13. Elevations (DF & RKB, RT, GR, etc.) 3124'-GR, 3137'-KB	14. Elev. Csghead
15. Total Depth 7550'	16. Plug Back T.D. 6805	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By 0'-7550'	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6416'-6432', DRINKARD; 6547'-6700', ABO				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-BHCS, CSNG-CNL-LDT-CAL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1170'	11	525 SACKS	
5 1/2	15.5#, 17#	7550'	7 7/8	1750 SACKS	

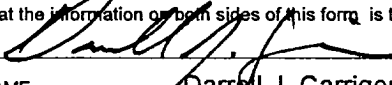
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	6303'	NONE

26. Perforation record (interval, size, and number) 6416'-6432', 6 JSPF, 96 HOLES 6547'-6700', 2 JSPF, 76 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6416'-6432' 6547'-6700' AMOUNT AND KIND MATERIAL USED 42465G 40# GEL+165000# 20/40+ 35000# 20/40 RCS 3000 G 15% ACID
---	--

28. PRODUCTION							
Date First Production 4/14/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 2" 26")				Well Status (Prod. or Shut-In) PRODUCING	
Date of Test 4/17/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 135	Gas - MCF 79	Water - Bbl. 63	Gas - Oil Ratio 585
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 135	Gas - MCF 79	Water - Bbl. 63	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By K. E. LOCKLER
--	------------------------------------

30. List Attachments DEVIATION SURVEY
--

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE Engineering Assistant
DATE 5/3/95	Telephone No. 397-0426
TYPE OR PRINT NAME Darrell J. Carriger	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1166	T. Canyon
T. Salt	1330	T. Strawn
B. Salt	2513	T. Atoka
T. Yates	2644	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3569	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3961	T. Simpson
T. Glorieta	5043	T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb	5969	T. Delaware Sand
T. Drinkard	6232	T. Bone Springs
T. Abo	6524	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6232	to	6524
No. 2, from	6524	to	7550

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1166	1166	SNDSTN., SHALE				
1166	1330	164	ANHY., SALT, SHALE				
1330	2513	1183	SALT, ANHY., SHALE				
2513	2644	131	ANHY., SNDSTN., DOL.				
2644	3569	925	ANHY., SNDSTN., DOL.				
3569	3961	392	ANHY., SNDSTN., DOL.				
3961	5043	1082	DOL.				
5043	5969	926	DOL., SNDSTN.				
5969	6232	263	DOL., SNDSTN.				
6232	6524	292	DOL., SNDSTN.				
6524	7550TD	1026	DOL., SNDSTN.				