

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32774
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	148
9. Pool Name or Wildcat	

<p>SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	
Unit Letter <u>I</u> 2530 Feet From The <u>SOUTH</u> Line and 1150 Feet From The <u>EAST</u> Line	
Section <u>31</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3124'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ SPUD, SURF CSG, PROD CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #405 SPUD 11 INCH HOLE @ 8:00 PM 03-06-95. DRILLED TO 1170'. TD @ 5:45 PM 03-07-95.
- RAN 1 JOINT OF 8 5/8, 24#, WC-50, STC CASING SET @ 1190'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 11:00 PM 03-07-95. CIRCULATED 63 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 10:00 AM TO 10:30 AM 03-08-95.
- WOC TIME 11 HOURS FROM 11:00 PM 03-07-95 TO 10:00 AM 03-08-95. REQUIREMENTS OF RULE 107, OPTION 2:
 1. VOLUME OF CEMENT SLURRY: LEAD 566 (CU. FT.), TAIL 268 (CU. FT.).
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1260 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 7550'. TD @ 9:30 PM 03-17-95.
- HLS RAN GR-DLL-MSFL-BHCS, CSNG-CNL-LDT-CAL FROM 7547' TO 5000'. PULLED GR-CNL TO SURFACE.
- RAN 36 JOINTS OF 5 1/2, 17# L-80, CASING SET @ 1578', 28 JOINTS OF 17# WC-50, CASING SET @ 1205', 112 JOINTS OF 5 1/2, 15.5# WC-50, CASING SET @ 4767'. RAN 20 CENTRALIZERS.
- DOWELL CEMENTED WITH 1250 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 8:00 AM 03-19-95. CIRCULATED 29 SACKS.
- ND. RELEASE RIG @ 12:00 PM 03-19-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr.

DATE 3/27/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

ORIGINAL SIGNED BY

(This space for State Use)

GARY WINK
FIELD REP. II

APPROVED BY FIELD REP. II TITLE

DATE APR 13 1995

CONDITIONS OF APPROVAL, IF ANY:

