District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Minerals & Natural Resources Department Ene

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

2040 South Pache		REQUES ?	Γ FOR A	ALLOWA	BLE AND A	UTHORI	ZATI	ON TO T	RANS	PORT	•	
			rator name a						OGRID N			
EOG RESOU	JRCES, I	NC.						7377				
P.O. Box	2267							³ Reason for Filing Code				
Midland,			Effective 7-1-00					CHANGE WELL NAME & NUMBER				
4	API Numb	er			⁵ Pool N	ame		<u> </u>	715		ool Code	
30-0	25 - 3			R	ed Hills (Bo	ne Springs	;)			į	51020	
⁷ Property Code			8 Property Name					9 Well Number				
	26406		Red Hills North Unit (formerly - Hallwood 12									
Π.	10 Surfa	ce Location	 l	****				. 0001 01 110				
UL or lot no.	Section		Range	Lot. Idn	Feet from the	North/South	Line 1	Feet from the	East/W	est line	County	
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		m Hole Loc			1000	1 NOKTI	<u> </u>	1030	WE	31	LEA	
UL or lot no.	Section		Range	Lot. Idn	Feet from the	North/South	Line	Feet from the	Fact/W	Vest line	County	
0 2 01 101 1101						Thoras Soun		root from the	Last	est line	County	
12 Lse Code	13 Prod	ucing Method Co	de ¹⁴ Gas	Connection Date	15 C-129 Per	mit Number	16	C-129 Effective	e Date	17 C-1	29 Expiration Date	
F								C 127 Lilocare	Date	0-1	29 Expiration Date	
	nd Gae	Transporte					L			L		
18 Transporter		Gas Transporters 19 Transporter Name				20 POD 21 Q/G			22 POD ULSTR Location			
OGRID	•		nd Address			. -		22 PC		d Description		
037480	n EC	OTT PIPELINE			2 896	303	$\overline{}$,,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
7037400					2000		լ	J/L N SECT	FION 12	, T-25	-S, R-33-E	
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			711					SECTION 18,	, I-∠ɔ	5, K-3	4-L	
	I				COMPANION NAME (NO POST NAME)	Marine Commission Commission	The second secon					
					S A SECURITARIA DE LA COMPANSION DE LA C							
IV. Produ	uced W	ater										
IV. Produ	uced W	ater			²⁴ POD ULS	TR Location a	nd Descr	iption				
²³ PO)D				²⁴ POD ULS	TR Location a	nd Descr	iption				
23 PO 2821	630L	4			²⁴ POD ULS	TR Location a	nd Descr	iption				
²³ PO	630L Comple	4	y Date	27 -		TR Location a	nd Descr		ations	30 Ţ	DHC. DC. MC	
23 PO 2821 V. Well (630L Comple	tion Data	y Date	27 -			nd Descr		ations	30 I	DHC, DC, MC	
²³ PO 2821 V. Well (²⁵ Spud D	630L Comple	tion Data	*	27 -	TD	²⁸ PBTD						
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²³ PO 2821 V. Well (²⁵ Spud D	DD BBD L Comple Date	tion Data	*		TD	²⁸ PBTD						
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