

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

OMB NO. 1004-0137

EXPIRATION DATE 12/28, 1995

Instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 30400

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hallwood 12 Federal #9

9. API WELL NO.

30 025 32789

10. FIELD AND POOL, OR WILDCAT

Red Hills Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 12, T25S, R33E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1B. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXHVR. ☐ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1830' FNL & 1650' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

-

9-29-94

15. DATE SPUDDED

12-11-94

16. DATE T.D. REACHED

12-30-94

17. DATE COMPL. (Ready to prod.)

1-5-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3394' GR

19. ELEV. CASINGHEAD

3394'

20. TOTAL DEPTH, MD & TVD

12540

21. PLUG BACK T.D., MD & TVD

12405

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12252-12312 (Bone Spring)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Z-Density Comp Neutron GR

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	679	14-3/4	350 Prem	Circulated
8-5/8	32	4930	11	1200 HLP & 200 P+	Circulated
5-1/2	17	12524	7-7/8	1217 HLP & 170 Prem	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

12252-12282 (.35" 120)

12283-12312 (.35" 120)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12252-12312	95,900 gal Medallion 3000 & 192,202# 20/40 Interprop

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-10-95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1-14-95	24	16/64	→	160	181	70	1131
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
-	480	→				40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGN

Betty Gildon

Betty Gildon

TITLE

Regulatory Analyst

CARLSBAD, NEW MEXICO

DATE 1/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
	0	1190	Redbed, Salt, Anhy			
	1190	4930	Salt, Anhy			
Delaware	4930	8515	Sand, Lime	Delaware	5129	
Delaware & B.SP.	8515	10545	Shale, Sand Lime	Bone Spring	9279	
Bone Spring	10545	10690	Shale, Sand	Wolfcamp	12365	
Bone Spring	10690	12010	LS & Sh			
B.SP. & Wlfcp	12010	12540	Sd, LS, Sh			

38.

GEOLOGIC MARKERS