Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District []

Previous Operator Signature

OIL CONSERVATION DIVISION
PO Box 2088

	AMENDED	PEROPT
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PO Box 2088, Santa I										SENDED	
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Midland,	Texas 79	702	***************************************				1		,		
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