

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
04-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other ☐				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company				8. FARM OR LEASE NAME, WELL NO. Half 6 Federal #4	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Tx 79702 (915) 686-2714				9. API WELL NO. 30 025 32871	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface 810' FSL & 660' FEL At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT Red Hills Bone Spring	
14. PERMIT NO. - DATE ISSUED 12-21-94				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T25S, R34E	
15. DATE SPUDDED 1-5-95		16. DATE T.D. REACHED 1-24-95		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) P&A 1-28-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3415' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TYD 12516		21. PLUG BACK T.D., MD & TYD		19. ELEV. CASINGHEAD 3415'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		20. ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* None				21. CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIFL/GR, ZDL/CN/GR/C				22. WAS DIRECTIONAL SURVEY MADE No	
26. WAS WELL CORRED No				23. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	683	14-3/4	350 C1 C CIRCULATED	None
8-5/8	32#	5056	11	1200 PSL C & 200 C1 C CIRCULATED	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P&A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
WATER—BBL.		OIL GRAVITY-API (CORR.)		GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY SJS FEB 15 1995	
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Betty Gildon		TITLE Regulatory Analyst		DATE 2/3/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	693	Redbed
	693	1539	Redbed, Salt
	1539	4677	Salt, Anhy
Delaware	4677	6246	Dolo, Anhy
Delaware	6246	7374	Sand
Delaware, Bone	7374	12516	Lime, Sand, Shale
Spring & Wlfcp			



38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5264	
Bone Spring	9241	
Wolfcamp	12316	