

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FSL & 660' FEL
Sec 6, T25S, R34E

RECEIVED
P. BOX 1800
HOBBS, NEW MEXICO 88240

BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Half 6 Federal #4

9. API Well No.

30 025 32871

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-12-95 - Ran 20 jts 8-5/8" 32# FS-80 ST&C casing and 97 jts 8-5/8" 32# K-55 ST&C casing set at 5056'.

Cemented with 400 sx PSL "C" (65:35:6), 5#/sx salt, 5#/sx Gilsonite & 1/4#/sx cello-seal; 12.4 ppg, 2.09 cuft/sx, 149 bbls slurry.
and 800 sx PSL "C" (65:35:6), 5#/sx salt & 1/4#/sx cello-seal; 12.5 ppg, 2.03 cuft/sx, 289 bbls slurry.
and 200 sx C1 "C" + 2% CaCl; 14.8 ppg, 1.32 cuft/sx, 47 bbls.
Circulated 240 sacks cmt to reserve pit.

WOC - 23 hours

30 minutes pressure tested to 1000 psi, OK.

14. I hereby certify that the foregoing is true and correct


(This space for Federal or State office use)

Betty Gildon

Title Regulatory Analyst

Date 1/13/95

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

SJS

FEB 15 1995