

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. M. OIL CONS. COMMISSION
P.O. BOX 1980
HORRIS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
810' FSL & 660' FEL
Sec 6, T25S, R34E

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Half 6 Federal #4

9. API Well No.

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Csg test & cmt job	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-5-95 - Spud 6:00 a.m.

Ran 16 jts 11-3/4" 42# H-40 ST&C casing set at 683.

Cemented with 250 sx Cl C + 4% gel, 2% CaCl & 1/4#/sx Cello-Seal; 13.5 ppg, 1.74 cuft/sx, 77 bbls slurry. And 100 sx Cl C + 2% CaCl; 14.8 ppg, 1.33 cuft/sx, 23 bbls slurry. Circulated 85 sacks cement.

WOC - 14-3/4 hours

30 minutes pressure tested to 500 psi, OK.

ACCEPTED FOR RECORD

FEB 15 1995

SJS

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 1/9/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

LEASE & WELL

Half 6 Fed. #4

Unit P

LOCATION

Sec. 6, T-25-S, R-33-E

810/54660/E

(Give Unit, Section, Township and Range)

OPERATOR

Enron Oil & Gas

30-025-32811

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

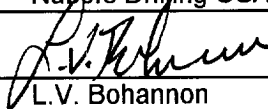
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 @ 693	3/4 @ 6048		
1 @ 1190	3/4 @ 6578		
1 1/4 @ 1683	1 @ 6988		
3/4 @ 2180	1/2 @ 7487		
1 @ 2680	3/4 @ 7928		
3/4 @ 2930	1 @ 8429		
1 1/4 @ 3180	3/4 @ 8865		
3 1/2 @ 2664	1/4 @ 9360		
2 1/2 @ 3796	1/4 @ 9718		
2 3/4 @ 3922	1/4 @ 10220		
2 1/4 @ 4042	1 1/2 @ 10706		
2 @ 4290	1 @ 11204		
1 1/4 @ 4592	1 1/4 @ 11704		
2 3/4 @ 5056	2 1/2 @ 12295		
3/4 @ 5550			

Drilling Contractor

Nabors Drilling USA, Inc.

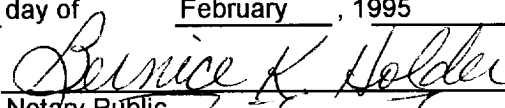
By


L.V. Bohannon

Subscribed and sworn to before me this 4th

day of

February, 1995


Notary Public

My Commission Expires

MIDLAND

County

TEXAS

