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LEASE & WELL	Half 6 Fed. #4	Unit P						
	Sec. 6, T-25-S, R-33-E Give Unit, Section, Townshi	<u>810/54660</u> p and Range)	VE					
OPERATOR	Enron Oil & Gas	30-025-3	2811					
DRILLING CONTRACTO	R NABORS DRI	LLING USA, INC.						
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:								
DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH					
3/4 @ 693	3/4 @ 6048							
1 @ 1190	3/4 @ 6578							
1 1/4 @ 1683	1 @ 6988							
3/4 @ 2180	1/2 @ 7487							
1 @ 2680	3/4 @ 7928							
3/4 @ 2930	1 @ 8429							
1 1/4 @ 3180	3/4 @ 8865							
3 1/2 @ 2664	1/4 @ 9360							
2 1/2 @ 3796	1/4 @ 9718							
2 3/4 @ 3922	1/4 @ 10220							
2 1/4 @ 4042	1 1/2 @ 10706							
2 @ 4290	1 @ 11204	<u></u>						
1 1/4 @ 4592	1 1/4 @ 11704							
2 3/4 @ 5056	2 1/2 @ 12295	·						
3/4 @ 5550								
	Drilling Contractor By	Napors Drilling USA, Inc.						
Subscribed and sworn to	before me this 4th	day of <u>February</u> ,	1995					

orn to before me this 4th	_day of _	February	_, 1995	<u></u>
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	<u>AU</u>	MCC K.	Joldel	
	Notary Pub		7	

My Commision Expires

MIDLAND County TEXAS OFFICIAL SEAL DERACCS N. HOLDSR NOWERY PUBLIC STATE OF TEXAS My Comm Expires 12-06-97