

District I
PO Box 1990, Hobbs, NM 88241-1990

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Bravo Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

CONFIDENTIAL

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW
API Number 30-025 32818	Pool Name Red Hills Bone Spring	Pool Code 51020
Property Code 15397	Property Name Diamond 18 Federal	Well Number 3

II. Surface Location

UL or lot no. B	Section 18	Township 25S	Range 34E	Lot Ida	Feet from the 660	North/South Line north	Feet from the 1980	East/West Line east	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West Line	County
Lac Code F	Producing Method Code F	Gas Connection Date 3-2-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7366	Enron Gas Marketing		G	UL B, Sec 18, T25S, R34E
7440	EOTT Energy Operating, L.P.		O	UL B, Sec 18, T25S, R34E

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30, T24S, R34E
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V. Well Completion Data

Spud Date 2-6-95	Ready Date 2-28-95	TD 12550	PBTD 12458	Perforations 12230-12280
Hole Size 14-3/4	Casing & Tubing Size 11-3/4	Depth Set 674	Sacks Cement 350 Prem Plus Circulated	
11	8-5/8	5035	940 Prem & 200 Prem 75/25 poz Circulated	
7-7/8	5-1/2	12547	1100 Prem & 200 Prem 50/50 poz TOC 5350	

VI. Well Test Data

Date New Oil 3-1-95	Gas Delivery Date 3-2-95	Test Date 3-4-95	Test Length 24 hrs	Tbg. Pressure - 0 -	Csg. Pressure 475
Choke Size 20/64"	Oil 317	Water 97	Gas 584	AOF -	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*
Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 3/6/95

Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by:

Title: *JOHN SEXTON*

Approval Date: MAR 08 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date