

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 19625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Red Hills 7 Federal #2

9. APIWELLNO.

30 025 32814

10. FIELD AND POOL, OR WILDCAT

Red Hills Bone Spring

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, T25S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1830' FSL & 660' FEL

At top prod. interval reported below

1830' FSL & 660' FEL

At total depth

1830' FSL & 660' FEL

14. PERMIT NO.

-

DATE ISSUED

1-3-95

15. DATE SPUDDED

1-13-95

16. DATE T.D. REACHED

1-30-95

17. DATE COMPL. (Ready to prod.)

2-6-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3360' GR

19. ELEV. CASINGHEAD

3360'

20. TOTAL DEPTH, MD & TVD

12550

21. PLUG, BACK T.D., MD & TVD

12432

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12269-12309 (Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CN/ZDL, GR/DIFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 ST&C	42#	675	14-3/4	350 sx Prem Plus	CIRCULATED
8-5/8 ST&C	32#	5044	11	1400 HLP	CIRCULATED
5-1/2 LT&C	17#	12533	7-7/8	1765 PSL & 153 Prem	TOC per TS @ 4400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

12295-12309 (.36" 60)

12269-12294 (.36" 100)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12269-12309	70,000 gals Medallion 3000 gel & 107,500# 20/40 Interprop Plus

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-8-95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-12-95	24	18/64	→	302	531	18	1758
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	650	→				38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Butt Lildon Cildon

TITLE Regulatory Analyst

DATE 3/13/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0 2575	2575 5610	Redbed, Salt Anhy, Salt	Delaware	5278	
Delaware & Bone Sp	5610 6840	5610 6840	Sand, Lime	Bone Spring	9136	
Bone Spring	6840 9755	6840 9755	Sand, Shale	Wolfcamp	12389	
BS & Wolfcamp	9755 12065	9755 12065	Sand, Shale, Lime			
	12065	12550	Sand, Shale			

38.

GEOLOGIC MARKERS

APR 1997
Received
Hobbs
OCD