

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District II

PO Drawer DD, Artesia, NM 88211-2200

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

CONFIDENTIAL
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW
API Number 30 - 0 25 32814	Pool Name Red Hills Bone Spring R-10203 2/1/95	Pool Code 51020
Property Code 15923	Property Name Red Hills 7 Federal	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	7	25S	34E		1830	south	660	east	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code F	Gas Connection Date 2-10-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Energy Operating, L.P.	2814310	0	UL I, Sec 7, T25S, R34E
7366	Enron Gas Marketing	2814491	G	UL I, Sec 7, T25S, R34E

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30, T24S, R34E
---------------	--

V. Well Completion Data

Spud Date 1-13-95	Ready Date 2-6-95	TD 12550	PBTD 12432	Perforations 12269-12309
Hole Size 14-3/4	Casing & Tubing Size 11-3/4	Depth Set 675	Sacks Cement 350 Prem Plus CIRC	
11	8-5/8	5044	1400 HLP CIRCULATED	
7-7/8	5-1/2	12533 TOG: 4400'	1765 PSL & 153 Prem	

VI. Well Test Data

Date New Oil 2-8-95	Gas Delivery Date 2-10-95	Test Date 2-12-95	Test Length 24 hrs	Tbg. Pressure -	Csg. Pressure 650
Choke Size 18/64	Oil 302	Water 18	Gas 531	AOF -	Test Method -

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 3-13-95

Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approval Date: MAR 15 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IC

myP
baw