Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artes November 11 DIA EGNSER VATION DIVISION
District III DIA CONSERVATION DIVISION

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30 - 0 25 328		D-1-	1211 -	Pool !				•	Pool Code
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Printed Name

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