

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. C. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 660' FEL

Sec 7, T25S, R34E

5. Lease Designation and Serial No.
NM 19625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Hills 7 Federal #2

9. API Well No.

30 025 32814

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other cst test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-13-95 - Spud 8:00 a.m.

Ran 16 jts 11-3/4" 42# H-40 ST&C casing set at 674.96'

Cemented with 250 sx Prem Plus, 2% CaCl₂, 4% gel, 1/4# FC; 13.5 ppg, 1.69 cuft/sx, 75 bbls slurry; and 100 sx Prem Plus, 2% CaCl₂; 14.8 ppg, 1.32 cuft/sx, 23 bbls slurry. Circulated 115 sacks cement.

WOC - 8 hours

30 minutes pressure tested to 600 psi, OK.

1-18-95 - Ran 21 joints 8-5/8" 32# S-80 ST&C and 94 jts 8-5/8" 32# K-55 ST&C casing set at 5044'.

Cemented with 400 sx HL, P+ 5# salt, 5# gel, 1/4# FC; 12.4 ppg, 2.104 cuft/sx, 148 bbls slurry, 800 sx HL, P+ 5# salt, 1/4# FC; 12.4 ppg, 2.040 cuft/sx, 291 bbls slurry, and 200 sx P+, 2% CC; 14.8 ppg, 1.320 cuft/sx, 47 bbls slurry. Circulated 30 sx Cement. WOC - 10-1/4 hrs. 30 min press tested to 1500#, OK.

14. I hereby certify that the foregoing is true and correct

(OVER)

Signed Betty L. Gildon Regulatory Analyst

Date 2/2/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1-30-95 - TD 12,550'

2-1-95 - Ran 199 Jts 5-1/2" 17# P-110 LT&C casing set at 12,533'.

Cemented with 500 sx PSL, 10# salt, 5# Gtl, 1/4# CS, .8% CF-14A; 12.4 ppG, 2.11 cuft/sx, 188 bbls slurry, and 1265 sx PSL, 10# salt, 1/4# CS, .8% CF-14A; 12.4 ppG, 2.01 cuft/sx, 454 bbls slurry, and 153 sx Prem, 4.3# salt, 2# Micro-seal, .8% CF-14; 15.6 ppG, 1.23 cuft/sx, 33 bbls. Temperature survey, top of cement @ 4400'.

30 minutes pressure tested to 2500 psi, OK.

WOC - 12 hours.

