

B.M. OIL CONS. COMMISSION
P.O. BOX 1980 UNITED STATES
HOBBES, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPPLICATE*
(Other Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1830' FSL & 660' FEL

At proposed prod. zone

1830' FSL & 660' FEL

Unit I

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

29 miles west from Jal, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

660

660

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1863 to #1

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

12600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3360' GR

22. APPROX. DATE WORK WILL START*

January 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4	11-3/4 H-40 A	ST&C 42	650	250 sx Circulated
11	8-5/8 J-55 S	T&C 32	5200	1100 sx Circulated
7-7/8	5-1/2 P-110 L	T&C 17	6500	1200 sx
	5-1/2 S-95 L	T&C 17	12600	TOC est at 4500'

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on leased land or portions thereof as shown below:

NM 19625

Sec 7, T25S, R34E

Bone Spring Form

Federal Bond # MT 0748

with endorsement to NM

OPER. OGRID NO. 7377PROPERTY NO. 15923POOL CODE 51020EFF. DATE 1-12-95API NO. 30-025-32814

Approval Subject to
General Requirements and
Special Stipulations
Attached

Acreage is dedicated to a pipeline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


Betty Gildon

TITLE

Regulatory Analyst

DATE

12/7/94

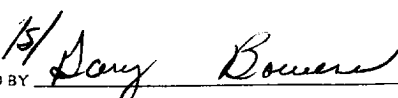
(This space for Federal or State office use)

PERMIT NO.

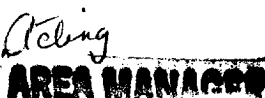
APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY


Gary Bowser

TITLE


AREA MANAGER

DATE

1-3-95

*See Instructions On Reverse Side