

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32843
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	147
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3152'-GL; 3167'-KB

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter L : 2600 Feet From The SOUTH Line and 631 Feet From The WEST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-99: MIRU. BLED DN WELL. FSH 1" BOX ON POLISH ROD. ATTEMPT TO JAR LOOSE STUCK PUMP. NDWH. NUBOP. TRY TO UNSET & JAR ON TBG ANCHOR. CSG COLLAPSED OR TAC STUCK.
3-19-99: TIH. RUN FREEPOINT. FOUND TBG STUCK @ 6684'. FREE @ 6653'. CUT OFF TBG @ 6643-10' ABOVE COLLAR. TOH W/TBG & TAC. LEFT 2 1/2 JTS 2 7/8" TBG, SN, & OPSMA PUMP INSIDE FSH. TOP OF FSH @ 6643'. TIH W/OVERSHOT W/3' EXTENSION & GRAPPLE, BMPR SUB, JARS & DC'S. TAG @ 6543'. WORK OVERSHOT DN TO 6563'. TAG UP. UNABLE TO GO ANY DEEPER. TOH W/TBG & TOOLS. TIH W/SHOE, WSH PIPE, JARS, & DC'S ON TBG TO 4400'. RU REV UNIT.
3-20-99: LOWER TOOLS. TAG @ 6569'. BREAK CIRC W/260 BBLS 2%. DRILL OUT SCALE 6569-6710'. CIRC CLN.
3-21-99: TIH W/OVERSHOT, GRAPPLE, BMPR SUB, JARS & DC'S. TAG FSH @ 6645'. PUSH TO 6744'. TOH W/TBG & TOOLS. RECVD ALL OF FSH, TBG, SN, OPSMA. TIH W/TOOLS.
3-23-99: TIH W/4" CSG GUN. PERF 5 1/2" CSG DRINKARD FORMATION 6232-6462'. TIH W/WRP & SET @ 6475'. TIH W/TST PKR, SN, & TBG. TEST TO 5000#. PSA 6464'. TEST WRP TO 1000#-OK. PULL & SET PKR @ 6244'. LOAD & TEST BACKSIDE TO 500#-OK.
3-24-99: TEST CSG TO 500#-OK. ACIDIZE DRINKARD PERFS IN CSG FR 6232-6262' W/6000 GALS 15% NEFE HCL. 200# INCR ON BALLS. FL @ 2000'. END FL @ 3600'. SCALE SQZ PERFS W/10 GALS TW-430.
3-25-99: REL PKR & TOH W/TBG & PKR. TIH W/RETR TOOL ON TBG & LATCH ONTO WRP @ 6475'. TIH W/OPSMA, PERF SUB, SN, TBG, TAC. KB-15'. NDBOP. NUWH. MA @ 6754'. SN @ 6717'. TAC @ 6307'. TIH W/GAS ANCHOR, PUMP, SNKR BARS & RDS.
3-26-99: RAN RODS. HANG WELL ON. CHECK PUMP & PSI TO 5000 PSI-OK. PUMPING @ 136" STROKE & 6.5 SPM. RIG DOWN. WELL PUMPING @ 4:30 PM.
4-09-99: ON 24 HR OPT. PUMPED 80 BO, 75 BW, & 22 MCF. GOR-275.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/20/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 25 1999