

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32843
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 147
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location Unit Letter L : 2600 Feet From The SOUTH Line and 631 Feet From The WEST Line Section 32 Township 24-S Range 38-E NMPM LEA COUNTY
--

10. Date Spudded 3/29/95	11. Date T.D. Reached 4/13/95	12. Date Compl. (Ready to Prod.) 5/9/95	13. Elevations (DF & RKB, RT, GR, etc.) 3152'-GL;3167'- KB	14. Elev. Csghead 3152'
15. Total Depth 7525'	16. Plug Back T.D. 7423'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-7525'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6894-7151 LWR ABO; 6585-6810 UPR ABO;6482-6497DRK				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL-MSFL-CSL; SDL-DSN				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1195'	11"	CL C 525 SX,CIRC 174	
5 1/2"	15.5#, 17#	7525'	7 7/8"	CL C 2400 SX,CIRC 86	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	7423'	

26. Perforation record (interval, size, and number) 6894'-7151',2 JSPF,226 HOLES 6585'-6810',2 JSPF,166 HOLES 6482'-6497',6 JSPF,90 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6585'-7151' 6482'-6497' + 20/40 SAND AMOUNT AND KIND MATERIAL USED A/14000G. 15% HCLW/588 BS A/44394G,FRAC 40#XL GELW/135508#
--	---

28. PRODUCTION							
Date First Production 5/9/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5" X 2" X 26")					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5/11/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 96	Gas - MCF 81	Water - Bbl. 304	Gas - Oil Ratio 844
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 96	Gas - MCF 81	Water - Bbl. 304	Oil Gravity - API -(Corr.) 38.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By D. E. WELBORN
--	------------------------------------

30. List Attachments DEVIATION SURVEY
--

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>M. Angie Davila</i>	TITLE Clerk
DATE 6/1/95	Telephone No. 397-0443
TYPE OR PRINT NAME M. Angie Davila	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1189'	T. Canyon
T. Salt	1391'	T. Strawn
B. Salt	2529'	T. Atoka
T. Yates	2659'	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3591'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3973'	T. Simpson
T. Glorieta	5070'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb	6000'	T. Delaware Sand
T. Drinkard	6278'	T. Bone Springs
T. Abo	6587'	T.
T. Wolfcamp	7525' TD	T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6000' to 6278'

No. 2, from 6278' to 6587'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1189'	1189'	SANDSTONE, SHALE				
1189'	1391'	202'	ANHY, SALT, SHALE				
1391'	2529'	1138'	SALT, ANHY, SHALE				
2529'	2659'	130'	ANHY, SDSTNE, DOLO				
2659'	3591'	932'	ANHY, SDSTNE, DOLO				
3591'	3973'	382'	ANHY, SDSTNE, DOLO				
3973'	5070'	1097'	DOLOMITE				
5070'	6000'	930'	DOLOMITE, SANDSTONE				
6000'	6278'	278'	DOLOMITE, SANDSTONE				
6278'	6587'	309'	DOLOMITE, SANDSTONE				
6587'	7525'	938'	DOLOMITE, SANDSTONE				