Submit 3 copies to Appropriate District Office

State of New Mexico jy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

O.	Box 2088	

30-025-32843

WELL API NO.

P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: OIL GAS WELL OTHER	
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 147
Address of Operator P.O. Box 46510, Denver Colorado 80201-6510	9. Pool Name or Wildcat Dollarhide Tubb Drinkard
4. Well Location Unit Letter <u>L</u> : 2600 Feet From The SOUTH Line and 631	Feet From TheWESTLine
Section 32 Township 24-S Range 38-E NA	APM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3152'	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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NOTICE OF INTENTION TO:			ON TO:	SUBSEQUENT REPORT OF:				
	PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING			
	TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT			
	PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	_		
	OTHER:			🗆	OTHER: COMPLETION	\boxtimes		
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- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- OMEGA TAGGED PBTD @ 7423'. 04-19-95.
- RU UNION WL AND PERF'D THE LOWER ABO W/ 3.125" CSG, 2 JSPF: 6894-99', 6905-07', 6923-39', 6949-52', 6957-74', 7004-15', 7020-22', 7029-32', 7036-40', 7044-52', 7064-68', 7074-76', 7087-7100'. 7106-16', 7138-51'. 226 HOLES. PERF'D THE UPPER ABO W/3.125" CSG, 2 JSPF: 6585-87', 6605-09', 6638-83', 6693-96', 6728-33', 6744-64', 6806-10'. 166 HOLES. 04-22-95.
- TIH W/ RBP AND PKR ON 2.875" TBG TO ABOVE UPPER ABO PERFS. 04-24-95.
- TIH AND SET RBP @ 7164'. PULL PKR AND SET @ 6835'. DOWELL ACIDIZED W. 8000 GALS 15% HCL W/ 339 BS. REL PKR. TIH AND PULL RBP TO 6851' AND SET. PULL PKR TO 6523' AND SET. DOWELL ACIDIZED W/ 6000 GALS FO 15% HCL W/ 249 BS. REL PKR. TIH TO RBP. REL RBP AND PULL UP HOLE AND SET PKR @ 6523'. PULL PKR AND PLUG. 04-25-95.
- TOH W/ PKR AND RBP. RU UNION WL. PERF'D THE DRINKARD W/ 6 JSPF: 6482-6497'. 90 HOLES. 04-26-95
- RU DOWELL AND SAND FRAC THE DRINKARD. PUMPED 44,394 GALS 40# X-L GEL W/ 135508# 20/40 OTTAWA SAND. 04-30-95.
- TIH W/ 2.5 X 2 X 26' PUMP, SUB, BARS, ROD. 05-06-95.
- PUT ON PUMP TEST 1:30 P.M. 05-09-95. PUMPED 96 BO, 81 BW, 304 BLW, 27 MCFG. 05-11-95.

TYPE OR PRINT NA		Telephone No.	(303)621-4851
(This space for State Use) APPROVED BY	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE	MAY	25 1995