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State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revised 1-1-89

## OIL CONSERVATION DIVISION P.O. Box 2088

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Clean location, pipe valves to cellar, set anchors. Test csg to 500#, OK. Perf 3 3538, 3502 w/ 4 (1/2") JHPF. Brk dn perfs w/ 1500 gal of 15% NEFE acid. Frac Lar 35 PM @ 2000 psi. Swab test well. Rice and 35 SWAL el and 206,000# 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well. Rice and 35 SWAL el and 206,000# 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well. Rice and 35 Swab test well.	ALTERING CASING PLUG AND ABANDON.
TRICT II Drawer DD, Arlesia, NM 88210  TRICT III D RIO RIO BRIZZOS Rd., Aztec, Nm 87410  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well: GAS  LL X WELL OTHER  Name of Operator Arch Petroleum, Inc.  Address of Operator 777 Taylor St., Suite II-A, Ft. Worth, Texas 76102  Well Location it Letter K 1930 Feet From The SOUTH Line and Township 24\$ Range 3  Township 24\$ Range 3  TOWNSHIP 24\$ Range 3  TOWNSHIP 24\$ RANGE DIAL WORK PLUG AND ABANDON CHANGE PLANS  COMMENCE OF INTENTION TO: REFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS  LL OR ALTER CASING CHANGE PLANS  COMMENCE DRILLING OPNS. CASING TEST AND CMT JOB OTHER  OTHER COMPLETION  Clean location, pipe valves to cellar, set anchors. Test csg to 500 #, OK. Perf 3  3538, 3502 w/ 4 (1/2") JHPF. Brk dn perfs w/ 1500 gal of 15% NEFE acid. Frac Lar 35# XL qel and 206,000# 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well. Richard Stand Completed Operations (Clearly 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well. Richard Stand Completed Operations (Clearly 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well. Richard Stand Completed Operations (Clearly 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well. Richard Stand Completed Operations (Clearly 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well. Richard Stand Completed Operations (Clearly 12/20 sand. AIR 35 BPM @ 2000 psi. Swab test well.	Indicate Type of Lease STATE FEE X  State Oil & Gas Lease No.  14899  Lease Name or Unit Agreement Name  D. WOOLWORTH  Well No.  8  Pool name or Wildcat ALMAT OIL  1980 Feet From The WEST Line NMPM LEA County  ORT OF:  ALTERING CASING PLUG AND ABANDON.
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	un rods & tbg and test pump. All water.
Dump cmt to abandon bottom 2 sets of perfs. Dump total of 2.6 bbls of Cl. 'C' neat v	v/ 5#/sx CalSeal. POH & WOC 4 hrs.
RIH & tag cmt plug @ 3641'. Ran rods & tbg & test pump. High water cut. A	bandon Langlie Mattix 6/8/95
RIH & tag cmt plug @ 3641. Hall rous & tog & test pullp. Thigh Water each A	est see to 200# OK See Langlie Mattiv
Abandon Langlie Mattix & recomplete in Jalmat Oil. GIH w/ CICR & set @ 3486'. To	est csg to 500#, OK. Sq2 Langile Mattix
perfs w/ 50 sx of Cl. 'C' (Premium Plus) cmt w/ 2% CaCl. Press up to 300#. Sting o	out of CICR & dump 10' of cmt on top.
GIH w/ bit & DC's & drill out cmt & CICR. Drill cmt to previous plug @ 3641'. Test c	sg to 1100#, held for 15 min.
Set CIBP @ 3490'. Perf 3421, 3418 w/ 2 (1/2") JHPF. Perf 3399, 3376, 3368, 3338	. 3326, 3320, 3261, 3196, 3194 w/ 4 (1/2")
Set Clap @ 3490 . Pett 3421, 3410 W Z (112 ) 3111 1 . 1 cm 0000, 0010, 0000, 0010	eid. Frac Jalmat Oil dn 5-1/2" csg w/
JHPF. Dump 2 sx of cmt on top of CIBP. Brk dn perfs w/ 2300 gal of 15% NEFE ac	out the Duling and 9 the
61,000 gal. 35# XL gel w/ 188,000# 12/20 sand. AIR 28 BPM @ 1350 psi. Swab te	st well. KIH w/ roas & tog.
Put well on pump 6/15/95.	
	_
eby certify that the information above is true and complete to the best of my knowledge and belief.  ANTIDE Production Analyst	DATE: 6/15/95
NATURE MULLICIPATION OF THE PROPERTY OF THE PR	
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	ELEPHONE NO. (915)685-1961
PROVED BY COSTONCY I SUPERVISOR D.	JUN 1 9 1935

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