Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		OIL CO	NSERVA	TION DIVISION						
			P.O. Bo							
<u>DISTRICT I</u>	Santa Fe, New Mexico 87504-2088									
P.O. Box 1980, H	0, Hobbs, NM 88240									
DISTRICT II	<del></del>						API NO. (assigned by OCD on New Wells)			
	, Artesia, NM 88210					30-025-3286 5. Indicate Type of	<del> </del>			
	DISTRICT III 1000 Rio Brazos Rd., Aztec, Nm 87410						STATE	FEE	<b>¬</b>	
1000 KIO BI 4208	Rd., Aziec, Nill 674 it	J							<u></u>	
							6. State Oit & Gas Lease No.			
							14899			
SUNDRY NOTICES AND REPORTS ON WELLS										
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"						r Unit Agreement Nam	10		
	(FORM C-101) FOR SUCH PROPOSALS.)						C. D. WOOLWORTH			
Type of Well	1. Type of Well:						-0.5. 110021101(11)			
OIL		GAS								
WELL	X	WELL OTHER	₹							
2. Name of Ope	e of Operator						8. Well No.			
	Arch Petroleum, Inc.						8			
	Address of Operator						Pool name or Wildcat			
	777 Taylor St., Suite II-A, Ft. Worth, Texas 76102						JALMAT OIL			
Well Location Unit Letter		K : 1930	Feet From The	SOUTH	Line and	198	D Feet From The	WEST	Line	
Section Section	30	1330	Township	24S	Range	37E	NMPM	LEA	County	
Section	30		<u>.</u>	Show whether DF, RKB, RT, GR,		<u> </u>	TAINI IN		County	
	3261' GL									
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data										
	NOTICE OF IN	NTENTION TO:		SUBSEQ	UENT RE	PORT OF:				
PERFORM REM	EDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		]	ALTERING CASIN	3 <u> </u>	]	
TEMPORARILY	ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS	i. 🔽	1	PLUG AND ABAND	OON.	7	
PULL OR ALTER	R CASING			CASING TEST AND CMT JOB	Х	i		<u> </u>	_	
OTHER:	L	<b>_</b>		OTHER:					7	
•									<b>-</b> J	
12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including										
estimated date of starting any proposed work) SEE RULE 1103.										
	Rod Ric spudded 12-1/4" hole @ 3:00 pm 4/24/95. TD 460' @ 7:00 pm 4/24/95. RU & ran 11 jts. 8-5/8", 24# K-55 csg.									
	Set at 460', cement w/ 250 sx Cl. 'C' cmt. w/ 2% CaCl & 1/4# Flocell. Circ 21 sx to pit. Plug down @ 11 pm 4/24/95.									
	WOC 8 hrs. Test BOP & csg to 1000#, OK.									
	Drill 7-7/8" hole from 460-3800'. TD 3800' @ 12:00 am 4/29/95. RU Wireline Co. & log. RU & ran 100 jts. 15.5# & $5 \% \%$									
	17# J-55 & K-55 csg. Cmt. w/ 350 sx Halliburton Lite & 300 sx Cl. 'C' (50/50 Poz) w/ 5# salt & 0.4% Halad-9. Circ.									
	73 sx to pit. Plug dn @ 8 am. 4/30/95. WOC 18 hrs.									
	To on to pit. Thuy are to diff. Troops of the original									
	//	ve strue and complete to the best				DATE	6/15/0	5		
SIGNATURE	Dollie	Lucaus	TITLE	Production Analyst		DATE:	W/19/7	<u> </u>		
TYPE OR PRINT	NAME	BOBBIE BROOKS				TELEPHONE NO.	(915)685-19	61		
THE OR FRANT		GNED BY JERRY SEXT	DN				(5.5,000 10.			
		CITE SUPERVISOR	-17				JUN 19	1005		
APPROVED BY	DISTR	/ JUI ER FIJUR	TITLE			DATE	DOM TO	~~~		