

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-32863	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 14899	
7. Lease Name or Unit Agreement Name C. D. WOOLWORTH	
8. Well No. 9	
9. Pool name or Wildcat LANGLIE MATTIX	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Name of Operator Arch Petroleum, Inc.	
3. Address of Operator 777 Taylor St., Suite II-A, Ft. Worth, Texas 76102		4. Well Location Unit Letter N : 660' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 30 Township 24S Range 37E NMPM LEA County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3253' GL			

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON. ☐
CASING TEST AND CMT JOB ☐
OTHER: **COMPLETION** ☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean location, pipe valves to cellar, set anchors. Test csg to 500#, OK. Perf 3655, 3641, 3594, 3580, 3575, 3560, 3549, 3539, 3532, 3475 w/ 4 (1/2") JHPF. Brk dn perms w/ 1800 gal 15% NEFE acid. Frac Langlie Mattix dn 5-1/2" csg. w/ 54,000 gal. 35# XL gel w/ 161,000# 12/20 sand. AIR 36 BPM @ 2700 psi. Well screened out on 8#/gal sand stage. Circ. and clean out sand. Swab test well. Well started flowing. Flow well until it died. RIH with rods & tubing. Put well on pump 5/23/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Bobbie Brooks* TITLE **Production Analyst**

DATE: 6/15/95

TYPE OR PRINT NAME **BOBBIE BROOKS**

TELEPHONE NO. **(915)685-1961**

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY **DISTRICT I SUPERVISOR** TITLE

DATE **JUN 19 1995**

CONDITIONS OF APPROVAL, IF ANY:

2001 01 10

RECEIVED
JAN 10 1995
FEDERAL BUREAU OF INVESTIGATION
OFFICE