

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-32863

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

14899

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

Arch Petroleum, Inc.

3. Address of Operator

777 Taylor St., Suite II-A, Ft. Worth, Texas 76102

8. Well No.

9

9. Pool name or Wildcat

LANGLIE MATTIX

4. Well Location

Unit Letter

N

660'

Feet From The

SOUTH

Line and

1980'

Feet From The

WEST

Line

Section

30

Township

24S

Range

37E

NMPM

LEA

County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3253' GL

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDON.

☐

CASING TEST AND CMT JOB

☒

OTHER:

☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

Rod Ric spudded 12-1/4" hole @ 2:45 pm 4/30/95. TD 460' @ 7:00 pm 4/30/95. RU & ran 11 jts. 8-5/8", 24# K-55 csg.
Set at 460', cement w/ 270 sx Cl. 'C' cmt w/ 2% CaCl & 1/4# Floccell. Circulated 23 sx to pit. Plug down @ 10:45 pm 4/30/95.
WOC 8 hrs. Test BOP & csg to 1000#, OK.

Drill 7-7/8" hole from 460-3800'. TD 3800' @ 4:45 am 5/5/95. RU Wireline Co. & log. RU & ran 95 jts. 15.5#, J-55 csg. 5 1/2"
Cement w/ 350 sx Halliburton Lite & 350 sx Cl. 'C' (50/50 Poz) w/ 5# salt & 0.4% Halad-9. Did not circulate. Plug down @
12 midnight 5/5/95. WOC 18 hrs. RU & ran Temp. Survey. Temp. Survey indicates top of cement @ 1250'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bobbie Brooks

TITLE

Production Analyst

DATE: **6/15/95**

TYPE OR PRINT NAME

BOBBIE BROOKS

TELEPHONE NO. **(915)685-1961**

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

APPROVED BY

CONDITIONS OF A

DATE

JUN 19 1995

200 RI MUL.

RECEIVED
JUN 1995
JUDICIAL
OFFICE