

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 9 10 55 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 24490

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond 18 Federal #4

9. API Well No.

30 025 32882

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Tx 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

510' FNL & 660' FEL
Sec 18, T25S, R34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-19-95 - Spud 7:45 a.m.

Ran 16 jts 11-3/4" 42# H-40 ST&C casing set at 674.83'.

Cemented w/ 250 sx Prem + cmt, 2% CC, 4% gel, 1/4# FC; 13.5 ppg, 1.69 cuft/sx, 75 bbls slurry and 100 sx Prem + cmt, 2% CC; 14.8 ppg, 1.32 cuft/sx, 23 bbls. Circulated 90 sacks.

WOC - 9-1/4 hours 30 minutes pressure tested to 600#, OK.

4-23-95 - 21 jts 8-5/8" 32# FS-80 ST&C casing and 92 jts 8-5/8" 32# K-55 ST&C casing set at 5011'.

Cemented with 400 sx Prem H Lite, 1/4# FC, 10# salt, 5# Gil;
12.4 ppg, 2.104 cuft/sx, 150 bbls and 800 sx Prem H Lite, 1/4# FC, 10# salt;
12.4 ppg, 2.040 cuft/sx, 291 bbls and 200 sx Prem +, 2% CC; 14.8 ppg,
1.320 cuft/sx, 47 bbls

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 5/8/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

5/8/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Circulated 128 sacks.

WOC 8-5/8" - 7 hours

30 minutes pressure tested to 1,500 psi, OK.

5-4-95 - TD 12,550'

5-6-95 - Ran 143 jts 5-1/2" 17# CF-95 LT&C casing and 153 jts 5-1/2" 17# P-110
LT&C casing set at 12,550'.

Cemented with 930 sx Prem Plus, 3% Econ, 1/4# FC, 5# salt, 11.5 ppG,
2.90 cuft/sx, 481 bbls slurry, and 212 sx 50/50 poz A, Prem, 2% gel,
3# KCL, .5% Halad-322, 14.4 ppG, 1.25 cuft/sx, 47 bbls slurry.

WOC - 12 hours.

30 minutes pressure tested to 3,000 psi, OK.

Temperature Survey shows top of cement at 5,250'.

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OFFICE