

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. FORM APPROVED
BOX 1980 OMB NO. 1000-0001
HOBBS, NEW MEXICO 88240
February 23, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1430' FSL & 1830' FEL

At top prod. interval reported below

1430' FSL & 1830' FEL

At total depth

1430' FSL & 1830' FEL

14. PERMIT NO.

DATE ISSUED

2-22-95

15. DATE SPUDDED

3-5-95

16. DATE T.D. REACHED

3-20-95

17. DATE COMPL. (Ready to prod.)

3-27-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3435' GR

19. ELEV. CASINGHEAD

3435'

20. TOTAL DEPTH, MD & TVD

12,550'

21. PLUG, BACK T.D., MD & TVD

12,440'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12286-12336 (3rd Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Z-Densilog-Neutron-GR

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	672	14-3/4	350 Prem Plus	Circulated
8-5/8	32#	4950	11	1400 HLP	Circulated
5-1/2	17#	12538	7-7/8	956 Prem & 185 50/50 poz	TOC 5250 per Temp Survey

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

12311-12336 (.38" 100)

12286-12311 (.38" 100)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12286-12336	76,000 gals Medallion 3000 with 160,440# 20/40 Interprop Plus

33.*				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		Flowing				Producing	
3-29-95							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-3-95	24	22/64	→	358	236	31	659
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	550	→				40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
				J. Lara APR 29 1995			

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED

Betsy Gildon

Betsy Gildon

Regulatory Analyst

DATE 4/6/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware & Bone Spring Wolfcamp	0 4950 9350 11070	4950 9350 11070 12550	Salt & Anhy Sand & Lime Lime, Shale Lime, Shale, Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Bone Spring Wolfcamp	5164 9269 12374	

RECEIVED

1895

OFFICE