Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

Firm C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Drawer DD. Artain, NM 8711-7712 DIS CONSERVATION DIVISION
District PO Box 2088
1000 Rg Bridge Rd 1000 Rg Bridge Rd 1000 Rg Bridge Rd 1000 Rg 1000 R

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° POD 939750 Well Complet			· · · · · · · · · · · · · · · · · · ·	224S, R3	4E	ocation and Des	™ PBTD			rforations 2303
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