

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 19859
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060' FSL & 1650' FWL Sec 1, T25S, R33E	8. Well Name and No. Hallwood 1 Federal #4
	9. API Well No. 30 025 32887
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron Oil & Gas Company request permission to transport an estimated 2,500 barrels of oil from frac tanks to EOTT's LACT unit Livingston Ridge located in UL K of Sec 30, T24S, R34E. Sales point will be at this LACT unit and calibration tables will be furnished to you as soon as available.

The BLM in Hobbs, NM has been notified and will be given the opportunity to witness this transfer of oil. The NMOCD in Hobbs has also been notified of our request to move this test oil. This will be a one-time only move from frac tanks.

14. I hereby certify that the foregoing is true and correct			
Signed <u>Betty Gildon</u>	Title <u>Regulatory Analyst</u>	Date <u>6/12/95</u>	
(This space for Federal or State office use)			
Approved by <u>Shannon J. Shaw</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>6/30/95</u>	
Conditions of approval, if any:			

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