

CONFIDENTIAL

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OIL CONS. COMM.
FOR APPROVED
DMS NO. 100-017
NEW MEXICO 98240
EXPIRATION DATE 12/31/95
WELL DESIGNATION AND SERIAL NO.

NM 19859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ACQUISITION NAME

8. FARM OR LEASE NAME, WELL NO.
Hallwood 1 Federal #49. API WELL NO.
30 025 32887

10. FIELD AND POOL, OR WILDCAT

Red Hills Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 1, T25S, R33E

12. COUNTY OR PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐2. NAME OF OPERATOR
Enron Oil & Gas Company3. ADDRESS AND TELEPHONE NO.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1060' FSL & 1650' FWL

At top prod. interval reported below

1060' FSL & 1650' FWL

At total depth

1060' FSL & 1650' FWL

14. PERMIT NO.

DATE ISSUED

2-22-95

15. DATE STUDDED 5-12-95 16. DATE T.D. REACHED 5-26-95 17. DATE COMPL. (Ready to prod.) 6-2-95 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3429' GR 19. ELEV. CASINGHEAD 3429'

20. TOTAL DEPTH, MD & TYD 12,550' 21. PLUG, BACK T.D., MD & TYD 12,450' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 12,283'-12,303' & 12,263'-12,282' (Bone Spring) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL/GR, ZDL/CN/GR 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	42#	678'	14-3/4"	350 Prem Plus	Circulated
8-5/8 FS80 & K-55	32#	4902'	11"	1200 Prem H & 200 Prem +	Circulated
5-1/2 P-110 & C-95					
LT&C	20# & 17#	12,550'	7-7/8"	1153 Prem & 238 Prem 50/50	TOC per

29. LINER RECORD					30. TUBING RECORD Temp Survey 5250'		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,283'-12,303'	(.65"	80)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,263'-12,282'	(.65"	80)		12,263'-12,303'	83,000 gals Medallion 3000 & 168,000# 20/40 Interprop Plus

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-6-95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-7-95	24	20/64		467	1110	189	2377
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	640					40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS
Logs36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Betty Sildan TITLE Regulatory Analyst DATE 6/8/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	0	4725	Salt, Anhy
Delaware & B.Sp	4725	5800	Anhy
Bone Spring &	5800	10165	Sand, Lime
Delaware	10165	12550	Sand, Shale, Lime

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE DEPTH
Delaware	5153	
Bone Spring	9270	
Wolfcamp	12364	

Received
Hobbs
OCT 1936