

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 17 9 17 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or modify to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hallwood 12 Federal #10

9. API Well No.

30 025 32895

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1880' FWL
Sec 12, T25S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-27-95 - Spud 10:30 a.m.

Ran 16 jts 11-3/4" 42# H-40 ST&C casing set at 671'.

Cemented with 250 sx Prem + cmt, 2% CC, 4% gel, 1/4# FC; 13 ppg,
1.93 cuft/sx, 86 bbls; and 100 sx Prem + cmt, 2% CC; 14.5 ppg,
1.32 cuft/sx, 23 bbls slurry. Circulated 40 sacks.

WOC - 8-3/4 hours

30 minutes pressure tested to 600 psi, OK.

3-31-95 - Ran 115 jts 8-5/8" 32# K-55 ST&C casing set at 4928'.

Cemented with 400 sx Prem H Lite, 1/4# FC, 10# salt, 5# Gil; 12.4 ppg,
2.214 cuft/sx, 158 bbls; and 800 sx Prem H Lite, 1/4# FC, 10# salt,
12.4 ppg, 2.20 cuft/sx, 314 bbls; and 200 sx Prem +, 2% CC, 12.4 ppg,
1.32 cuft/sx, 47 bbls slurry. Circulated 134 sacks.

WOC - 9-1/2 hours.

30 mins press tested to 1500 psi, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 4/14/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date

J. Lara
8 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4-11-95 - TD 12,500'

4-13-95 - 14 1/2" jts 5-1/2" 17# CF-95 LT&C casing & 156 jts 5-1/2" 17# P-110 LT&C casing
set at 12,537'

Cemented with 914 sx Prem +, 3% Econ, 1/4# Flocele, 5# salt;
11.5 ppg, 2.90 cuft/sx, 473 bbls surry and 299 sx 50/50 poz A,
prem, 2% gel, 3# KCl, .5% Halad-322; 14.4 ppg, 1.25 cuft/sx, 66 bbls.

TOC at 5,150'.

WOC - 9 hrs.

30 minutes pressure tested to 2900 psi, OK.

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