

Document
PO Box 1942, Santa Fe, NM 87504-1942
District II
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District II
1000 Rio Bravo Rd., Santa Fe, NM 87504
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Oil & Natural Resources
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

CONFIDENTIAL

Form O-104
February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
THIS WELL HAS BEEN PLACED IN THE POOL AS A RESULT OF THE FOLLOWING: YOU DO NOT OWN THE WELL THIS WELL		Reason for Filing Code NW
API Number 30-0 25 32895	Pool Name Red Hills Bone Spring	Pool Code 51020
Property Code 13209	Property Name Hallwood 12 Federal	Well Number 10

II. Surface Location

UL or lot co.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West End	County
C	12	25S	33E		660	north	1880	west	Lea

Bottom Hole Location

UL or lot co.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West End	County
" Lic Code F	" Producing Method Code F	" Gas Connection Date 4-21-95	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" OIG	" POD ULSTR Location and Description
23435	Transwestern Pipeline Co	0942130	G	UL N, Sec 12-25S-33E
7440	EOTT Energy Operating, L.P.	2806764	O	UL N, Sec 12-25S-33E

V. Produced Water

" POD	" POD ULSTR Location and Description
2806760	UL K, Sec 30, T24S, R34E

Well Completion Data

" Spud Date 3-27-95	" Ready Date 4-15-95	" TD 12,550'	" PSTD 12,446'	" Perforations 12238-12282
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
14-3/4	11-3/4	671	350 Prem Plus CIRC	
11	8-5/8	4928	1400 Prem CIRC	
7-7/8	5-1/2	12537	914 Prem & 299 50/50 poz A	
			TOC AT 5150'	

Well Test Data

" Date New Oil 4-21-95	" Gas Delivery Date 4-21-95	" Test Date 5-2-95	" Test Length 24 hrs	" Test Pressure -	" Gas Pressure 725
" Choke Size 22/64	" Oil 400	" Water 61	" Gas 703	" AOF	" Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*
Name: Betty Gildon

Regulatory Analyst

5/11/95 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title: Approval Date: 5/11/95

This is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

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RECEIVED
MAY 1 1965
COLD SPRING
OFFICE