

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32911
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	State "L"
8. Well No.	5
9. Pool Name or Wildcat	Justis Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3165' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	CIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	205 E. Bender HOBBS, NM 88240		
4. Well Location	Unit Letter <u>F</u> ; <u>2260</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>West</u> Line; Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3165' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-96: Move in; rig up Pride. Pump stuck. Pull rods. Rig up Tuboscope. "Wellcheck" tubing out of hole. Shut in.
8-30-96: Ran 4 3/4" bit & 5 1/2" casing scrapper to 6365'. POH. Ran RBP & Packer w/Spot Control Valve. Set RBP @6270'.
Left pkr@5175'
8-31-96: XL spotted acid over Drinkard perfs 6158'-6263'. Set pkr @6087'. Pump 1500 gal 15% NE-FE acid at 1/2 BPM at 1100 psi. Shut in.
9-01-96: Swab 5 hrs. Recovered 10 Oil, 41 Water, & Very Good Gas. Start Fluid Level=5200'. Finish Fluid Level=5000'. XL Scale Squeezed Drinkard perfs 6158'-6263' w/2 Drums Techni-Hib 793 mixed in 20 bbls produced water. Flush w/300 bbls produced water. Max pres=1100
9-03-96: Set RBP @6050'. Spot acid over Tubb perfs 5920'-6021'. Set pkr @5880'. XL pumped 1500 gal 15% NE-FE acid in to perfs at 1/2 BPM at 1100 psi. Reset RBP @5730'. Spot acid over Lower Blinbry perfs 5487'-5768'. Set pkr @5405'. XL pumped 1500 gal 15% NE-FE acid into Lower Blinbry perfs at 1/2 BPM at 1100 psi. Shut in. Prep to swab.
9-04-96: Swab 4 hrs. Recovered 5 bbls Oil & 44 bbls water. Start Fluid Level=4600'. Finish Fluid Level=5400' (At Seat Nipple). PH=7.0. XL Scale Squeezed Lower Blinbry perfs 5487'-5768' w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flush w/250 bbls produced water. "PRE-FLUSH" of 100 bbls produced water. Max pres=1050 psi. Shut in. Ran new RBP & Pkr, & acidize Upper Blinbry.
9-05-96: Release pkr & RBP & POH. Ran 5 1/2" RBP & Pkr. Set RBP @5350'. Set Pkr @5145'. Dowell acidized Upper Blinbry perfs 5202'-5321' w/2000 gal 15% NE-FE using 108-7/8" ball sealers. Max pres=4000 psi. Min Pres=600 psi. ISIP=0 psi. Avg Rate=4.0 BPM. Shut in.
9-06-96: Release RBP & Pkr & POH. Ran 3.5" Mud Anchor (42.00'), 2.5+30 Seat Nipple (1.10'), 1-IPC jt (32.25'), 39 jts 2 7/8" tbg(722.73'), 5.5"x2.875" Tubing Anchor (2.78'), & 164 jts 2 7/8" tbg (5666.03'). Remove BOP. Land Bottom of M/A @6482' w/SN @6441'.
9-07-96: Ran 10' Gas Anchor on 2.5"x1.5"x24' pump, 2"x1" sub, 8-1.75" Sinker Bars (201.6'), 2"x7/8" sub, 85-3/4 S87 rods (2142.0'), 80-7/8 S87 rods (2016.0'), 81-1" S87 rods (2041.2'), No subs, 1.5"x26' Polish Rod (12') = 6441'. Load & Test tubing. Rig down.
9-08-96: Pumping & Testing.
10-09-96: Pump 11:28 hrs on POC. Recovered 32 Oil, 68 Water, & 486 mcf Gas. Pump Efficiency=31.9%. 144" Stroke x 8.3 SPM.
10-10-96: OPT. Pumped 33 Bbls Oil, 71 Bbls Water, & 441 mcf Gas. GOR=13,364. Gravity=38.7 @60. 1.5" Bore Pump. 144" Stroke. 8.3 SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 10/30/96

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0419

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 01 1996