<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico iergy, Minerals and Natural Resources Departmer.

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Approval Date Approval Dat				· · · · · · · · · · · · · · · · · · ·			²⁰ Doo	<u> </u>	21 212		¹² 705			
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