

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-32911	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE 'L'	
8. Well No. 5	
9. Pool Name or Wildcat <i>Justin Tubb Drinkard</i>	

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter F 2260 Feet From The NORTH Line and 1800 Feet From The WEST Line
Section 2 Township 25-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3165'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD, SURF CSG, PROD CSG. <input checked="" type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG SPUD 11 INCH HOLE @ 7:00 PM 04-29-95. DRILLED TO 985'. TD @ 9:15 AM 04-30-95.
- RAN 23 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 985'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:30 PM 04-30-95. CIRCULATED 275 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 6:00 AM TO 6:30 AM 05-01-95.
- WOC TIME 10-1/2 HOURS FROM 7:30 PM 04-30-95 TO 6:00 AM 05-01-95. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 565 (CU. FT.), TAIL 268 (CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1304 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 10-1/2 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 7240'. TD @ 8:00 PM 05-10-95.
- HLS RAN LOG #1: GR-DLL-MSFL-BHCS-CAL 7217-2200'. LOG #2: CSNG-CNL-LDT-CAL FROM 7217' TO 2200'. PULLED GR-CNL TO SUFRACE. RAN 51 JOINTS OF 5 1/2, 17# L-80, (2255'), 115 JOINTS OF 15.5# CF50(4985'). LTC CASING SET @ 7240'.
- DOWELL CEMENTED WITH 1400 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 2:45 AM 05-13-95. DID NOT CIRCULATE CEMENT.
- ND. RELEASE RIG @ 7:00 AM 05-13-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

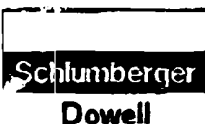
SIGNATURE C. P. Basham / SR H TITLE Drilling Operations Mgr. DATE 5/17/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JERRY REXIOM

APPROVED BY 303621 SUPERVISOR TITLE DATE MAY 23 1995

CONDITIONS OF APPROVAL, IF ANY:



CemDABE Cement Test Report

April 29, 1995

DATE OF TEST : 29-apr-1995

TEST NUMBER : NPD530100002

CUSTOMER : TEXACO
FIELD : LEA NM
WELL : STATE L 5

CEMENT
Class : C
Blend :
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID
Density : 8.32 lb/gal
Volume : 6.32 gal/sk
Type : LO
Total liquid : 6.32 gal/sk

SLURRY
Density : 14.80 lb/gal
Yield : 1.32 ft³/sk

B.H.S.T. : 90.0 F
B.H.C.T. : 85.0 F

ADDITIVES		
Code	Concent.	Unit
S001	2.000	% BWOC

Rheometer type : Fann 35
Spring factor : 1.0
Bob No : 1
Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

T_y : 22.118 lbf/100ft²

P_0 : 13.631 cP

Correlation coefficient : 0.986

Thickening Time : 2 hr20 mn to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	35.0	0.0
200.0	32.0	0.0
100.0	27.0	0.0
60.0	24.0	0.0
30.0	23.0	0.0
6.0	18.0	0.0
3.0	15.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
1050	6.0	90.0
1390	12.0	90.0
1749	24.0	90.0

Comment :

FIELD BLEND

CALSS C + 2% S1

LOCATION WATER USED

SURFACE TAIL 1200' POD = 1:36