

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

CONS. COMMISSION
FORM APPROVED
OMB NO. 1004-0137
1980
NEW MEXICO
LEASE DESIGNATION AND SERIAL NO.
LC-032579-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ARCO Permian			8. FARM OR LEASE NAME, WELL NO. SOUTH JUSTIS UNIT #298	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1610, MIDLAND, TX 79702 915 688-5672			9. API WELL NO. 30-025-32936	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL & 330 FEL (UNIT LETTER P) At top prod. interval reported below At total depth			10. FIELD AND POOL, OR WILDCAT JUSTIS BLBRY-TUBB-DKRD	
14. PERMIT NO.			12. COUNTY OR PARISH LEA	13. STATE NM
15. DATE SPUDDED 04-28-95	16. DATE T.D. REACHED 05-07-95	17. DATE COMPL. (Ready to prod.) 05-18-95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3055 GR	
20. TOTAL DEPTH, MD & TVD 6100		21. PLUG, BACK T.D., MD & TVD 6047	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5082-6001 BLINEBRY-TUBB-DRINKARD				25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CPNL/CCL				27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1065	12 1/4	525 SX C CIRC CMT	0
5 1/2	15.5	6100	7 7/8	2800 SX C TOC 250 GL(TS)	0

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	5891

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5082-6001		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5612-6001	F W/43000 GALS & 126000# SD
		5082-5555	F W/43000 GALS & 126000# SD

33.* PRODUCTION							
DATE FIRST PRODUCTION 05-22-95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 05-24-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 27	GAS - MCF. 97	WATER - BBL. 251	GAS - OIL RATIO 3593
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL. 27	GAS - MCF. 97	WATER - BBL. 251	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS ELECTRIC LOGS, INCLINATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u>Ken W. Gosnell</u>	TITLE AGENT	DATE 05-25-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

RY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all
 recoveries); tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
 (recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GLORIETA	4700	
				BLINEBRY	5000	
				TUBB	5740	
				DRINKARD	5905	

38. GEOLOGIC MARKERS