

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION  
J. BOX 1980  
HOBBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LC-032579-E</b>
2. Name of Operator <b>ARCO Permian</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. BOX 1610, MIDLAND, TX 79702 915 688-5672</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990 FSL &amp; 330 FEL (UNIT LETTER P) 25-25S-37E</b>	8. Well Name and No. <b>SOUTH JUSTIS UNIT #298</b>
	9. API Well No. <b>30-025-32936</b>
	10. Field and Pool, or exploratory Area <b>JUSTIS BLBRY-TUBB-DKRD</b>
	11. County or Parish, State <b>LEA NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recorepletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD'D 7 7/8 HOLE @ 6100 ON 05-07-95. RAN 5 1/2 15.5# CSG TO 6100. CMT'D W/700 SX "C" + 3% T-LITE + 2% CC + 1/4# CS(YLD 2.70) FOLLOWED BY 500 SX SUPER C + .5% T-LITE + 1/4# CS (YLD 2.22) FOLLOWED BY 300 SX "C" + 12# CSE + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# HI-SEAL (YLD 1.83). OPEN DV TOOL AT 2317. CIRC 150 SX OFF DV TOOL. CIRC FOR 6 HRS. CMT'D VIA DV TOOL AT 2317 W/1200 SX "C" + 3% T-LITE + 2% CC + 1/4# CS(YLD 2.7) FOLLOWED BY 100 SX "C" + 12# CSE + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# HI-SEAL(YLD 1.83). DID NOT CIRC CMT. RR 05-08-95.

05-08-95. RAN TEMP SURV. TOC 250'GL.

05-10-95. DO DVT & PRESS TEST TO 500#. RAN GR/CPNL/CCL.

PERF B-T-D F/5612-6001. FRAC W/43000 GALS & 126,000# SD.

PERF B-T-D F/5082-5555. FRAC W/43000 GALS & 126,000# SD.

CO FRAC SD. RIH W/ PROD CA:2 3/8 TBG, RODS & PPMP TO 5891. RDPD 05-18-95.

05-24-95. IN 24 HRS PUMPED 27 BO, 251 BW, 97 MCF.

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title **AGENT**

Date **05-25-95**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lora  
1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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