

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN ~~TRIPlicate~~ 5 COPIES

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Prime Operating Company

3. Address and Telephone No.

731 W. Wadley, Suite L-220, Midland, Texas 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL, Sec. 1, T-25S, R-36E

5. Lease Designation and Serial No.

NMLC 032582A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wells A #10

9. API Well No.

30-025-32938

10. Field and Pool, or Exploratory Area

Jalmat (Tns1,Yts, 7Rvrs)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Csq.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 8 3/4" hole to 3118'
2. Run DST #1
3. Resumed drilling, drilled to 3323'
4. Run DST #2
5. Circ & Cond hole for logging @ TD 3323'
6. Ran 73 jts 7" 23#, J-55 ST&C casing to 3323'
7. Installed 12 centralizers
8. Cmt w/ 80 sxs Prem. w/ 2% Halad 322 & 10#/sx Micro Bond mixed at 16#/gal. Followed w/550 sxs Haliburton Light Premium Plus Cmt w/ 1/4# Flocele per sx 5#/sx Gilsonite & 4% Halad 322. Followed w/ 110 sxs Premium Cmt w/ 3% Halad 322 & 10 #/sx Micro Bond mixed @ 15.6#/gal
9. wocu

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14. I hereby certify that the foregoing is true and correct

Signed Russell A. Seale

Title Engineering Assistant

Date 7-25-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RE

Date

AUG 11 1995

1. The first part of the report
describes the general situation
of the country in 1950.

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JAN 15 1951
U.S. AIR FORCE
OFFICE