

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(Other Instructions on
Reverses, NEW 1000 83240)FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Prime Operating Company

(18099)

3. ADDRESS AND TELEPHONE NO.

731 W. Wadley, Bldg. L-220, Midland, TX 79705 (915) 682-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FNL & 660' FWL

At proposed prod. zone

660' FNL & 660' FWL

Unit D⁽⁴⁾

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 1/2 miles northwest of Jal, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

3300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3246' Gr

22. APPROX. DATE WORK WILL START*

5-1-95

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" J-55	36#	1200'	710 sxs, circ to surface
8 3/4"	7" J-55	20#	3100'+/-	330 sxs (TIE BACK)

Prime Operating Company proposes to drill to 3300'+/-, and if productive, set 7" production casing at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Order #1 are outlined in the following attachments:

1. Drilling plan and surface use plan of operations
2. Exhibit #1: Blowout Prevention Equipment
3. Exhibit #2a&b: Location & Elevation Plats
4. Exhibit #3: Planned access Road Plat
5. Exhibit #4: One Mile Radius Map
6. Exhibit #5: Drilling Pad Layout
7. Surface Owner Agreement Stipulation
8. Transfer of Operating Rights - Form 3000-3A
9. Operating Rights Stipulation

OPER. OGRID NO. 18099
PROPERTY NO. 9391
POOL CODE 33820
EFF. DATE 4/24/95
API NO. 30-025-32938RECEIVED
APR 3 11 45 AM '95
CARL
AREA
OFFICE
TECH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Runell A. Seale

TITLE

Engineering Assistant

DATE 3-31-95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side