(Jaly 1992) UNITED STATES (Constants) OMB NO. 1004-0136 DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR State Descention and assistance BUREAU OF LAND MANAGEMENT State Descention and assistance IC 032582A APPLICATION FOR PERMIT TO DRILL OR DEEPEN State Descention and assistance IC 032582A BUREAU OF WORK DEEPEN State Descention and assistance IC 032582A BUREAU OF WORK DEEPEN State Descention and assistance State Descention and assistance B. TYPE OF WORK DEEPEN State Descention and assistance State Descention and assistance B. TYPE OF WELL OTHER State Descention and assistance State Descention and assistance B. TYPE OF WELL OTHER State Descention and assistance State Descention and assistance B. TYPE OF WELL OTHER State Descention and assistance Milling and assistance Milling and assistance Milling and assistance B. TYPE OF WELL OTHER State Descention and assistance Milling assistance Milling assistance B. TYPE OF WELL OTHER State Descention and assistance Milling assistance Milling assistance B. TYPE OF OPERATOR OTHE										ÆD		
BUREAU OF LAND MANAGEMENT LC 032582A APPLICATION FOR PERMIT TO DRULL OR DEEPEN * #***********************************	Form 3160-3 (July 1992)	UNITED STATES						OMB NO. 1004-0136				
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Intervalue (Show whether DF, RT, GR, etc.) 22. Affect. Date wolk will start 3226' Gr 5-1-95 37. PROPOSED CASING AND CEMENTING PROGRAM #IFE OF HOLE GRAGE SERVICE ORDER (ARD CEMENTING DEFTH) GUARTITY OF CEMENT 12. 1/4" 9.5/8", J-55 36# 1200' 12. 1/4" 9.5/8", J-55 20# 1200' 12. 1/4" 9.5/8", J-55 20# 3100'+/- 330 size (TTE BACK) Prime Operating Company proposes to drill to 3300'+/-, and if productive, set 7" production consistent with federal regulations. Specific porgrams as per Onshore Order #1 are outlined in the following attachments: 1. Drilling plan and surface use plan of operating GRID NO	18. DISTANCE FROM PRO TO NEAREST WELL, 1	13201	19. PRO	-								
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N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone? If proposal is to drill or recepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. A A BIG NED A C C C C C C C C C C C C	casing at TD consistent w outlined in 1. Drilling 2. Exhibit 3. Exhibit 4. Exhibit 5. Exhibit 6. Exhibit 7. Surface 8. Transfer	 If non-production ith federal regulation ith following at a plan and surface #1: Blowout Press #2a&b: Location #3: Planned acces #4: One Mile Rade #5: Drilling Pade Owner Agreement of Operating Rade 	tive, the will tions. S tachments: we use plan vention Equi & Elevation ess Road Pla lius Map lius Map lius Map lius Map Stipulation stipulation	well w Specif of op ipment n Plat at	ill be pl ic porgra erations oPER. OC s PROPERI POOL CO EFF. DATI APLNO	ugged ms as GRID NO. DE E	and ab per On $0 \frac{18}{3}$	andonded i shore Orde	na mai an #1 an Apr 3 11 45	nner re		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.