

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to change the boundary to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOUBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

JUL 28 10 57 AM '95

SUBMIT IN ~~TRIPLE COPY~~ Orig. + 5 Copies

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 671 - Midland, TX 79703 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL

Sec. 28, T-25-S, R-33-E

5. Lease Designation and Serial No.

NM 43562

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Hills 28" Federal Com. #2

9. API Well No.

30-025-32946

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea County, N.Mex.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run & cmt 7 5/8" & 7 3/4" csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion tests, completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-11-95-Drl'd to 13,000' (TD for 9 7/8" hole. 7-12-95-Ru Schlumberger on 1st run, ran array ind. tool, Long Spaced Sonic, GR, Cal--2nd run CNL (13,016'-1,550'), Litho-Density (13,016'-csg @ 4935'), GR w/Cal, Micro-Density (13,016'-csg @ 4935')----13,016' is loggers depth. 7-13-95-Ran 176 jts (7950.84') 7 5/8", 39#, P-110, LSS, 8rd LTC new sml csg & 120 jts (5086.19') 7 3/4", 46.10# P-110, LSS 8rd LTC new sml csg---total 296 jts - FE (13,042.26'). Cmt'd 7 5/8" & 7 3/4" csg @ 13,033' w/20 BFW ahead 1st stg lead of 800 sxs HLC w/5# KCl, .4% CFR-3, .5% Halad-322 @ 12.4 ppg, 2.01 yield f/b 300 sxs 50/50 Poz A w/2% gel, 5# KCl, .4% CFR-3 @ 14.4#/gal, 1.24 yield @ 10-11 BPM, 600 psi. Displ rubber plug to FC @ 12,987'----did not bump plug-PD-CIP. Drop opening bomb, open DV tool @ 8491'. 7-14-95-Cmt'd 2nd stg thru DV tool @ 8491' w/1300 sxs HLC w/5# KCl, .4% CFR-3, .5% Halad-322 @ 12.4 ppg, 2.01 yld f/b 300 sxs 50/50 Poz A w/2% gel, 5# KCl, .4% CFR-3 @ 14.4 ppg, 1.24 yld @ 7 1/2-6 1/2 BPM--disp plug to DV tool @ 8491' w/358 bbls cut brine wtr @ 9 BPM, 200-500 psi--close DV tool w/2025 psi, held O.K.--PD--CIP--Ran temp survey 9 1/2 hrs after 2nd stg plug down -- TOC @ 2500'. 7-18-95-Ran CBL f/12,919' to surface-shows TOC @ 8000' & cmt f/3,300'-2,500'+/- . Drl'd plug, FC, 45' cmt & shoe to 13,033'-drlg new formation to 13,045'.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Drilling Clerk

Date 7-27-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lara
AUG 16 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side