

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL

Sec. 28, T-25-S, R-33-E

5. Lease Designation and Serial No.

NM 43562

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Hills "28" Federal Com. #2

9. API Well No.

30-025-32946

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea County, N. Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran inter. csg & cmt'd  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

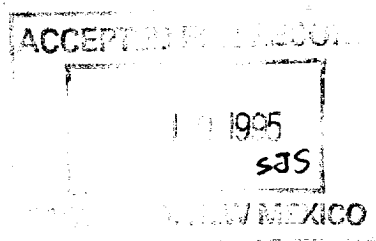
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-19-95-T.D. 14 3/4" intermediate hole @ 4945'.

6-20-95-R&C 108 jts + 1 pc (4914.77') 10 3/4" 45.5# HCK-55, LSS, 8rd ST&C, new csg @ 4945' (verbal approval was given 6-16-95 to Bobby Bryan by Shannon Shaw to set the 10 3/4" csg @ ±4920' rather than @ 5000' as per our APD)---20 BFW f/b 2300 sxs "HLC" w/3# gil, 15# salt, 1/4# Flocele @ 12.4 ppg, 2.32 y, f/b 500 sxs "C" w/5# salt @ 14.8 ppg, 1.32 y @ 12-9 bpm, 400-462 psi---displ rubber plug to FC @ 2130 hrs 6-20-95---circ 375 sxs cmt to pit.

6-23-95-75.5 hrs WOC time-drld to 5017'.

6-25-95-Drld to 7060'.



14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Beeson

Title

Drilling Clerk

Date

6-27-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: