

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM. FORM APPROVED
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 3100 - Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL

Sec. 28, T-25-S, R-33-E

5. Lease Designation and Serial No.

NM 43562

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Hills "28" Federal #2

9. API Well No.

30-025-32946

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea County, N. Mex.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & run surf. csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5-95-Nabors Rig #56---Spud @ 9:30 P.M.---drl'd to 217'.

6-6-95-Drl'd 20" hole to 674'.

6-7-95-Drl'd 20" surf. hole to 840' (TD) @ 11:30 A.M. Ran 20 jts (856') 16" 65 & 84# J-55 & H-40 BT&C csg.

6-8-95-Cmt'd 18 jts (821') 16" 65 & 84# H-40 & K-55 BT&C LSS csg @ 840' w/650 sxs "C" w/250 sxs "C" w/3% gel, 2% CaCl₂ @ 14.8 ppg. CIP & JC @ 6:45 A.M. 6-8-95. Circ 200 sxs to pit. POH w/DP. WOC.

6-9-95-Press tst'd 16" csg & annular BOP to 750 psi, OK---drl'd soft cmt, float @ 799' & 38' hard cmt to shoe. Drld new formation, 35 3/4 hrs total WOC time.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Drilling Clerk

Date 6-13-95

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

RECEIVED

JUL 19 1995

**JOHN HOBBS
OFFICE**