Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

C. P. Basham

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

TYPE OR PRINT NAME This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction.

APPROVED BY

N.M. OIL CONS. COMMISSION 80Y 1980

HUBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No. LC-032874-A	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Alottee or Tribe Name	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well: OIL GAS WELL WELL			
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		6	
3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485		9. API Well No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey	30-025-32948		
Unit Letter N 990 Feet From The SOUTH Line and 1825 Feet From The		10. Field and Pool, Exploratory Area JUSTIS BLINEBRY/ JUSTICE TUBB DRINKARD	
WEST Line Section 35	Township 24-S Range 37-E	11. County or Parish, State LEA , NM	
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data			
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing OTHER: COMPLETION	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. RU UNION WL. LOG F/ 7143-4800°. PERF'D THE DRINKARD W/ 2 JSPF: 6053-6055°, 6069-6072′, 6082-6087°, 6164-6176′, 6180-6190°, 6197-6204′, 6214-6217′, 6226-6236′, 6239-6250′, 6261-6269°. 142 HOLES. TIH W/ PKR AND 3.5°, 9.3# TBG TO 2000°, 06-21-95. DOWELL ACIDIZED W/ 3000 GALS 15% NEFE 220 1.3 BALL SEALERS. DOWELL FRAC'D W/ 54,000 GALS OF 40# BORATE XL GEL AND 202,000# CF 20/40 OTTOWA SAND DOWN 3-1/2" TBG. 06-30-95. REL PKR TOH W/ TBG AND PKR. 07-03-95. REL PKR TOH W/ TBG AND PKR. 07-03-95. RIU DINION WL. TIH & SET RBP Ø 6000°. PERF'D W/ 2 JSPF: 5840-42′, 5861-63′, 5873-79′, 5882-94′, 5911-24′, 5934-42′. 86 HOLES. 07-04-95. RU DOWELL AND ACIDIZED THE TUBB W/ 5500 GALS 15% NEFE AND 140 BS. 07-05-95. TIH W/ 5.5° WLSRBP AND SET Ø 5800°. JINION PERF'D THE LOWER BLINEBRY: 5473-5768′. 07-07-95. DOWELL ACIDIZED THE LOWER BLINEBRY W/ 8000 GALS 15% NEFE W/ 215 BS. 07-10-95. RU UNION WL. SET RBP Ø 5430°. PERF'D THE UPPER BLINEBRY ZONE 'B': 5342-5400°. DOWELL ACIDIZED W/ 2,000 GALS 15% HCL, NEFE ACID. FRAC'D W/ 24,000 GALS OF 40# BORATE CROSSLINKED GEL AND 96,000# OF 16/30 OTTAWA SAND VIA 5.5° CSG. LAST 20,000# SAND CONTAINED PROPNET. 07-12-95. RU UNION WL. SET WRBP Ø 5250°. PERF'D W/ 2 JSPF: 5141-52′, 5156-62′, 5185-96′. 56 HOLES. 07-14-95. RU UNION WL. SET WRBP Ø 5250°. PERF'D W/ 2 JSPF: 5141-52′, 5156-62′, 5185-96′. 56 HOLES. 07-14-95. MIRU POOL SU. ND FRAC VALVE AND 5000# TBG HEAD. NU 3000# TBG HEAD. NU BOP. PU AND TIH W/ RETR TOOL ON TBG. 07-16-95. MIRU POOL SU. ND FRAC VALVE AND 5000# TBG HEAD. NU 3000# TBG HEAD. NU BOP. P			
14. I hereby certify that the foregoing is true and correct SIGNATURE C.P. Basham \S	TITLE Drilling Operations Mgr.	DATE 8/15/95	