

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJ.M. OIL CO.
O. BOX 1980
MORRIS, NEW MEXICO 88240FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. Box 46510, Denver Colorado 80201-6510

(303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 990 Feet From The SOUTH Line and 1825 Feet From TheWEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

LC-032874-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

G. L. ERWIN 'A' FEDERAL

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9. API Well No.

30-025-32948

10. Field and Pool, Exploratory Area

JUSTIS BLINEBRY/ JUSTICE TUBB DRINKARD

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- OTHER:
- SPUD, SURF, PROD CSG
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1. NABORS RIG #706 SPUD 11 INCH HOLE @ 8:00 PM 05-28-95. DRILLED TO 1014'. TD @ 12:30 PM 05-29-95.
2. RAN 24 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1014'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:00 PM 05-29-95. CIRCULATED 123 SACKS.
4. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 5:00 AM TO 5:30 AM 05-30-95.
5. WOC TIME 10 HOURS FROM 7:00 PM 05-29-95 TO 5:00 AM 05-30-95.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 7225'. TD @ 8:30 AM 06-10-95.
8. HLS RAN 1ST LOG RUN GR-DLL-MSFL-SONIC FROM 7215-2600'. 2ND LOG RUN: CSNG-CNL-LDT-CAL FROM 7208' TO 2200'. PULLED GR-CNL TO SURFACE.
9. RAN 51 JOINTS OF 5 1/2, 17#, L-80 (2237') 116 JOINTS OF 5.5, 15.5# WC-50 (4988').
10. DOWELL CEMENTED WITH 1350 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 9:15 PM 06-12-95. DID NOT CIRCULATE CEMENT.
11. ND. RELEASE RIG @ 2:00 PM 06-12-95.
12. PREP TO COMPLETE.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SEHTITLE Drilling Operations Mgr.DATE 6/20/95

TYPE OR PRINT NAME

C. P. Basham

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

