Form 3160-5 (June 1990)

ED STATING M. Oil Cons. Divisio DEPARTMENT OF THE INTERIOR French Dr. BUREAU OF LAND MANAGEMENT

Hobbs, NM 88240

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

NMLC 057509

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

| SUNDRY NOTICES AND | REPORTS | ON | WEL | LS |
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number GAS WELL OIL 1. Type of Well: OTHER WELL Erwin, G. L. "B" Federal NCT-2 2. Name of Operator CHEVRON USA INC 7 3. Address and Telephone No. 9. API Well No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737 30 025 32949 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area **Unit Letter** 990 Feet From The SOUTH Line and 2250 Langlie Mattix Seven River Queen Grayburg Feet From The 11. County or Parish, State Section 35 EAST Line Township 24S Range 37E LEA , NEW MEXICO 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Attering Casing Conversion to Injection Final Abandonment Notice OTHER: RE-CLASSIFY AS GAS WELL Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. ON 1-25-02, A TEST WAS TURNED IN ON THE SUBJECT WELL, CLASSIFYING IT AS AN OIL WELL. RECENT FLOWBACKS INDICATE THAT THE GOR IS HIGH ENOUGH THAT THIS WELL SHOULD BE RE-CLASSIFIED AS A GAS WELL. TEST: 1-14-03: ON 24 HR OPT. FLOWING 7 BO, 40 BW, & 770 MCF.

QUESTIONS SHOULD BE DIRECTED TO CHEVRON'S ENGINEER, MARK WAKEFIELD, AT (915) 687-7287

ACCEPTED FOR RECORD GOURLEY

Must be in exempt 100,000 GOR

SUBJECT TO BY STATE

DENIED

| 14. I hereby certify that the faregoing is true and copect SIGNATURE M. 15 | eake | TITLE Regulatory Specialist | DATE 1/20/2003 |
|---|--------------------------------|---|--|
| TYPE OR PRINT NAME E | Denyise Leake | | |
| (This space for Federal or State office use) | | | |
| APPROVED CONDITIONS OF APPROVAL, IF ANY: | TITLE | DATE | |
| Title 18 U.S.C. Section 1001, makes it a crime for a representations as to any matter within its jurisdiction | ny person knowingly and on. | willfully to make to any department or agency of the United States any fa | alse, fictitious or fraudulent statements or |