

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

N.M. Oil Cons. Division
1625 N. French Dr
Hobbs, NM 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NMLC 057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

Erwin, G. L. "B" Federal NCT-2

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9. API Well No.

30 025 32949

10. Field and Pool, Exploratory Area

Langlie Mattix Seven River Queen Grayburg

11. County or Parish, State

LEA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 990 Feet From The SOUTH Line and 2250 Feet From The
EAST Line Section 35 Township 24S Range 37E

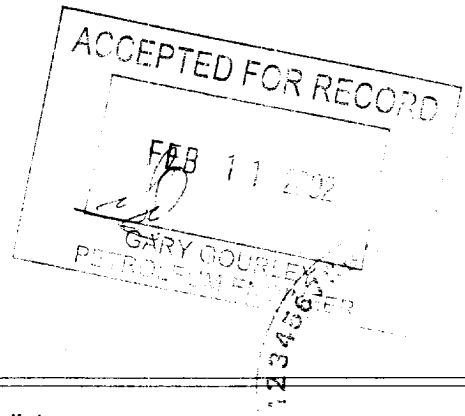
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: RECOMPLETION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-10-01: MIRU KEY #313. NDWH. NUBOP.
- 12-11-01: KILL GAS W/40 BBLs. TIH W/BIT & CSG SCRAPER ON 2 7/8" TBG TO 5200. TIH W/CIBP & SET @ 5000. PULL GR/CCL FR 3600-2550. TEST CIBP TO 500 PSI-OK. TIH W/PERF GUN & PERF 3404-14, 3468-75, 3484-3510 IN GRAYBURG. TIH W/2 7/8" PROD TBG.
- 12-12-01: DUM PBAIL 35' CMT ON TOP OF CIBP. TIH W/TRTG PKR ON TBG. SET PKR @ 3215.
- 12-13-01: ACIDIZE GRAYBURG PERFS 3404-3510 W/3000 GALS 20% HCL. RU SWAB.
- 12-14-01: FLOWING. TIH W/RBP & PKR ON TBG. SET RBP @ 3565. PULL & SET PKR ABOVE PERFS @ 3215.
- 12-17-01: MOVE PKR & SET @ 3480. MOVE & SET PKR @ 3441. MOVE & SET PKR @ 3215. ACIDIZE 3484-3510 W/6000 GALS 20% HCL. RU SWAB. FLOWING.
- 12-18-01: REL PKR @ 3215. REL RBP @ 3565.
- 12-19-01: TIH W/PMP & RDS.
- 1-25-02: ON 24 HR OPT. PUMPED 10 BO, 210 GAS, 12 WTR. FINAL REPORT



2A 3/200

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

DATE 2/8/02

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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