## DEPARTI T OF THE INTERIOR BUREAU Oc LAND MANAGEMENT

1625 Frenches Discember 31, 1991

DeSoto/Nichols 12-93 ver/1.0

SUBMIT ORIGINAL WITH 5 COPIES  BUREAU G. LAND MANAGEMENT  HODE							S, Least Des <b>82.40</b> Serial No. NMLC 057509			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						6. If Indian, Alottee or Tribe Name				
1a. Type of Well: OIL ☑ GAS ☐ DRY ☐ OTHER  1b. Type of Completion: WELL WELL						7. If Unit or CA, Agreement Designation				
NEW WORK DEEPE PLUG DIFF. OTHER RECOMPLETION WELL OVER N BACK RESVR						8. Well Name and Number Erwin, G. L. "B" Federal NCT-2				
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.										
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737						9. API Well No. 30 025 32949				
4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At Surface  Unit Letter O: 990 Feet From The SOUTH Line and 2250 Feet From The EAST Line							10. Field and Pool, Exploaratory Area Langlie Mattix Seven River Queen Grayburg			
At proposed prod. zone						11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24S, Range 37E				
At Total Depth		14. Permit No. Date Issued		12. County or Parish LEA		13. State  NEW MEXICO				
15. Date Spudded 12/10/01	16. Date T.D. Rea	iched 17. Date Con	npl. (Ready to Prod.) 12/17/01	18. Elevation	ns (Show wh	nether DF,RT, 3169'	DF,RT, GR, etc.) 19. Elev. Casinhea		ev. Casinhead	
20. Total Depth, MD 7400'	25.					ervals Rotary Tools CableTools By>				
24. Producing Intervi 3404-3510 GRAYBU		on Top, Bottom, Name	(MD and TVD)*				25. Was D	irectional NO	Survey Made	
26. Type Electric and N/A	1 Other Logs Run						27. Was W	ell Cored		
28.		CASI	NG RECORD (Re	eport all String	gs set in v	vell)				
CASING SIZE & GR	ZE & CRADE MEIOHT LD ICT DEDTILOGT							AM	OUNT PULLED	
8-5/8"		995'			11" 525,			CIR 106		
5-1/2" 7400'				7-7/8"			1700, CIR 129			
29.		LINER RECORD		30		).	TUBING RECORD		)	
SIZE	ТОР	воттом	SACKS CEMENT	SCREE	N	SIZE	DEPTH	SET	PACKER SET	
······································		100			27	7/8"	3600'			
	<u> </u>	D FOR RECT			FRACTURE, CEMENT, SQUEEN ETC.					
	d (interval, size, and no	ımber)	1.							
3404-14, 3468-75, 3484-3510 DEPTH INTERVAL						AMOUNT AND KIND MATERIA SED				
$\mathcal{A}^{\mathcal{A}}$				3404-3510		ACIDIZE W/3000 GALS 20% HCL			31	
				-		ACIDIZE W/6	000 GALS 20% I	HCL	22	
		V. Propinsi				\ <u>\</u>			23/	
33.			DDODUOTI			\ <del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>			X)	
Date First Production	Production N	Method (Flowing, gas lift,	PRODUCTION  pumping - size and type				Well State	us (Prest	or Shut-in)	
12		2 1/2"X2"X20' INSERT PI		, , , , , , , , , , , , , , , , , , ,		·	8,650	8210	<i>y</i> ,	
Date of Test 1-25-02	Hours tested 24		Prod'n For Oil Test Period 10	Bbl. Gas - Me 210		Water - Bbl. 12		Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF		Water - Bbl.	Oil Grav	vity - API	-(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Те	st Witnessed By	,		
35. List of Attachmen NONE 36. I hereby certify that the fo	0 )	- 1								
SIGNATURE	- (L) W	use) Make	_TITLE Regula	atory Specia	list		DATE		2/8/02	
TYPE OR PRINT NA	ME .	J. Denise Leake							2/0/02	

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