

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 990 Feet From The SOUTH Line and 2250 Feet From The

EAST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.

NMLC 057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

Erwin, G. L. "B" Federal NCT-2

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9. API Well No.

30 025 32949

10. Field and Pool, Exploratory Area  
Langlie Mattix Seven River Queen Grayburg

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing

☒ OTHER: RECOMPLETION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ChevronTexaco intends to recomplete the subject well to the Langlie Mattix Seven Rivers Queen Grayburg. The intended procedure is as follows:

- 1) TREAT PROD EQPT TO REMOVE PARAFFIN.
- 2) MIRU PU. TOH W/RDS & PMP. INSTL; BOP. TOH W/TBG. RUN BIT & SCRAPER TO 5000'.
- 3) IRU WL & SET CIBP @ 5000'. TOP W/35' CMT & TEST TO OCD FOR ZA STATUS OF THE BLINEBRY/TUBB/DRINKARD. (WILL NEED TO VERIFY THAT IT IS POSSIBLE TO ABANDON ALL ZONES AT ONCE OR VERIFY THE NEED TO SET INDIVIDUAL PLUGS).
- 4) RUN GR CORRELATION LOG TO GET ON DEPTH WITH SPECTRAL DENSITY DUAL SPACED NEUTRON SPECTRAL GAMMA LOG.
- 5) PERF GRAYBURG 3472-76', 3484-94', 3502-04'.
- 6) TIH W/TBG & PKR.
- 7) ACIDIZE PERFS W/2000 GALS 20% NEFE HCL & BALL SEALERS
- 8) SWAB BACK. IF NO HYDROCARBON IS FOUND, CMT SQUEEZE PERFS, DRILL OUT & RETURN TO PRODUCTION IN THE BLINEBRY/TUBB/DRINKARD.

OPER. OGRID NO. 22351

PROPERTY NO. 10931

POOL CODE 37240

EFF. DATE

API NO. 025-32949

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Plug back

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/14/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.