

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NMLC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
G. L. ERWIN 'B' FEDERAL NCT-2

9. API Well No.

30-025-32949

10. Field and Pool, Exploratory Area
JUSTIS BLINBRY Tubb Drinker

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 35, Township 24-S, Range 37-E

12. County or Parish

LEA

13. State

NM

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER
WELL WELL

1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER
WELL OVER BACK RESVR.

MAR 07 '97

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC. BLM
ROS WELL, NM

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0443

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter O : 990 Feet From The SOUTH Line and 2250 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

15. Date Spudded

5/13/95

16. Date T.D. Reached

5/26/95

17. Date Compl. (Ready to Prod.)

6/25/95

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3169, KB-3184

19. Elev. Casinhead

3169

20. Total Depth, MD & TVD

7400'

21. Plug Back T.D., MD & TVD

7258'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By ->

0-7400'

Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

5094-5165; 5282-5304; 5525-5739; 5795-5943; 6112-6213

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GR-DLL-MSFL-CSL; 3R-SDL-DSN; GR-DSN; GR-CCL

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	995'	11"	525 SX - CIR 106	
5 1/2"	15.5 & 17#	7400'	7 7/8"	1700 SX - CIR 129	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					3-1/2"	5154'	

31. Perforation record (interval, size, and number)

5094-5165 (U BLNBRY), 2 JSPF, 54 HOLES
5282-5304 (U BLNBRY), 2 JSPF, 45 HOLES
5525-5739 (L BLNBRY)
5795-5943 (TUBB)
6112-6213 (DRINKARD)

ACCEPTED FOR RECORD

MAR 13 1997

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5525-5739	A/7000G 15%, 170BS
5795-5943	A/4000G 15%, 100 BS
5282-5304	2000G 15%, 60 BSF/24000G 40#96000#2040
5094-5165	2000G 15%, 80BS F/24000G 40#96000#2040

33. PRODUCTION 6112-6213

3000G 15%, F/54000G 40#, 20000# 20/40 SD

Date First Production 6/25/95 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" x 1-3/4" x 24") Well Status (Prod. or Shut-in) PRODUCING

Date of Test 7/14/95 Hours tested 24 Choke Size 18/64" Prod'n For Test Period Oil - Bbl. 80 Gas - MCF 276 Water - Bbl. 151 Gas - Oil Ratio 3450

Flow Tubing Press. Casing Pressure 175# Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 40.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
G. D. CULPEPPER

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE M. Angie Davila TITLE Clerk

DATE 7/28/95

TYPE OR PRINT NAME M. Angie Davila