SCRIBEI	D AND SWORN TO before me this 2_day of July, 1996
МуС	Commission expires: 9/13/97
FOR	OIL CONSERVATION DIVISION USE ONLY:
	VIII. CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1992 Chapter 15, Sections I through 8). The Oil Conservation Division hereby verifies the Production projection for thethe W Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has help the Completed as of
	District Supervisor, District Oil Conservation Division
	Date: 9/16/96
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.



District I - (505) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

## New Mexico Energy N rals and Natural Re

rals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

## CORRECTED REPORT

H-0046 7/10

Form C-140
Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I.	Operator: Texaco Exploration & Production Inc OGRID #: 022351
	Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240
	Contact Party: Paul Wilcox Phone #:(505) 397-0419
II.	Name of Well: G.L. ERWIN 'B' FEDERAL #7 API #: 30 025 32949
	Location of Well: Unit Letter O, 990 Feet from the South line and 2250 feet from the East line, Section 35, Township 24S, Range 37E, NMPM, Lea County
III.	Date Workover Procedures Commenced: 04-12-96  Date Workover Procedures were Completed: 04-15-96
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
VI.	Pool(s) on which Production Projection is based: <u>Justis Blinebry-Tubb Drinkard</u>
VII.	AFFIDAVIT:
	State of N. M.
	County of Lea ) ss.
	Russell S. Pool , being first duly sworn, upon oath states:
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.
	<ol> <li>I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.</li> <li>Restoration Project.</li> </ol>
	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.  (Name)
	Senior Engineer Hobbs Operating Unit (Title)