

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FOR APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 990 Feet From The SOUTH Line and 2250 Feet From The
EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NMLC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
G. L. ERWIN 'B' FEDERAL NCT-2
7

9. API Well No.
30-025-32949

10. Field and Pool, Exploratory Area
JUSTICE BLINEBRY/ JUSTICE TUBB DRINKARD

11. County or Parish, State
LEA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: COMPLETION-BLINEBRY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- MIRUSU. UNION WL PERF'D W/ 2 JSPF: 6112-6122', 6126-6130', 6132-6137', 6140-6147', 6151-6153', 6162-6164', 6169-6182', 6190-6198', 6203-6213'. 122 HOLES. TIH W/ 10 UNI-6 PKR AND 4000' OF 3-1/2" TBG. 06-07-95.
 - FINISH TIH W/ PKR AND 3.5" TBG. SET PKR @ 6016'(BTM). RU DOWELL AND ACIDIZED DOWN 3.5" TBG W/ 3000 GALS 15% NEFE W/180 BS. SAND FRAC DOWN 3.5" TBG W/ 54,000 GALS 40# 2% KCL AND 202,000# 20/40 OTTOWA SD. 06-08-95.
 - REL PKR AND TOH. LD 3.5" FRAC TBG. RU UNION WL. PERF'D THE TUBB W/ 2 JSPF: 5795-5797', 5846-5853', 5866-5873', 5878-5880', 5890-5894', 5898-5900', 5907-5909', 5936-5943'. 66 HOLES. 06-11-95.
 - UNION WL PERF'D THE LOWER BLINEBRY W/ 2 JSPF: 5525-5541', 5567-5576', 5619-5623', 5628-5630', 5665-5673', 5698-5700', 5705-5707', 5714-5724', 5736-5739'. 112 HOLES. 06-11-95. TIH W/ PKR AND RBP. 06-13-95.
 - TIH AND SET RBP @ 6017'. PULL PKR UP TO 5751' AND SET. DOWELL ACIDIZED THE TUBB W/ 4000 GALS 15% GALS 15% NEFE AND 100 BS. TIH AND REL RBP AND RESET @ 5766'. PULL UP HOLE AND SET PKR @ 5438'. 06-13-95.
 - DOWELL ACIDIZED THE LOWER BLINEBRY W/ 7000 GALS 15% NEFE & 170 BS. 06-13-95. REL RBP & TOH. TIH W/ RBP TO 5350'. 06-15-95.
 - RU UNION WL. PERF'D THE BLINEBRY ZONE W/ 2 JSPF: 5282-5290', 5293-5304'. 38 HOLES. 06-16-95.
 - DOWELL ACIDIZED W/ 2000 GALS OF 15% NEFE. FRAC'D W/ 24,000 GALS OF 40# BORATE XLG 2% KCL FRESHWATER AND 96,000# OF 20/40 SAND. RU UNION WL. SET WRBP @ 5200'. PERF'D THE UPPER BLINEBRY W/ 2 JSPF: 5094-5102', 5107-5111', 5120-5130', 5160-5165'. 54 HOLES. 06-18-95.
 - TIH W/ TBG TO 5154'. TOH W/ TBG. DOWELL ACIDIZED PERFS W 2000 GALS OF 15% NEFE. 06-18-95.
 - TIH W/ TBG. REL RBP @ 5200' AND TOH. 06-21-95.
 - FRAC'D THE UPPER BLINEBRY W/ 24,000 GALS OF 40# BORATE XLG 2% KCL FRESH WATER & 96,000# OF 20/40 SAND. 06-20-95.
 - TIH W/ FILTER, 2.5" X 1.75 X 24" PUMP, SUBS, KBARS. PUMPED 142 BO, 136 BLW, 529 MCFG ON 17/64" CHOKE IN 24 HOURS. 07-06-95.
 - TIH AND WASH 4' SD OFF TOP RBP @ 5786'. REL AND TOH. TIH W/ TBG. SET RBP @ 5786'. RN PROD TBG PUMP AND RODS.
 - PM 80 BO, 151 BW, 276 MCFD IN 24 HOURS. 07-15-95.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr.

DATE 7/31/95

TYPE OR PRINT NAME C. P. Basham

APPROVED BY _____ TITLE _____

DATE 7/31/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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