

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. Box 46510, Denver Colorado 80201-6510

(303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O 990 Feet From The SOUTH Line and 2250 Feet From The

EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

NMLC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

G. L. ERWIN 'B' FEDERAL NCT-2

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9. API Well No.

30-025-32949

10. Field and Pool, Exploratory Area

JUSTICE BLINBRY/ JUSTICE TUBB DRINKARD

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>SPUD, SURF, PROD CSG</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- NABORS RIG SPUD 11 INCH HOLE @ 7:00 PM 05-13-95. DRILLED TO 995'. TD @ 11:30 AM 05-14-95.
- RAN 23 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 995'. RAN 9 CENTRALIZERS.
- DOWELL CEMENTED WITH 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 5:15 PM 05-14-95. CIRCULATED 106 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:30 AM TO 9:00 AM 05-15-95.
- WOC TIME 15.25 HOURS FROM 5:15 PM 05-14-95 TO 8:30 AM 05-15-95.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 7400'. TD @ 4:00 AM 05-26-95.
- HLS RAN GR-DLL-MSFL-CSL, FROM 7395-2200'. HLS RAN GR-SDL-DSN-CSNG FROM 7395' TO 2200'. PULLED GR-DSN TO SURFACE.
- RAN 55 JOINTS OF 5 1/2, 17# L-80 (2435'), 114 JOINTS OF 15.5# CF-50 (4965').
- DOWELL CEMENTED WITH 1200 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 2:30 AM 05-28-95. CIRCULATED 129 SACKS.
- ND. RELEASE RIG @ 7:00 AM 05-28-95.
- PREP TO COMPLETE.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham / SRH

TITLE Drilling Operations Mgr.

DATE 5/31/95

TYPE OR PRINT NAME

C. P. Basham

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 22 1995

CLERK'S  
OFFICE