

SUBMIT IN TRIPLICATE

UNITED
DEPARTMENT
BUREAU OF LAND

OPER. OGRID NO. 22351
PROPERTY NO. 10931
POOL CODE 35280
EFF. DATE 5/9/95
API NO. 30-025-32949

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		1b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606					
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter O : 990 Feet From The SOUTH Line and 2250 Feet From The EAST Line At proposed prod. zone SAME					
14. Distance In Miles and Direction from Nearest Town or Post Office* 5 MILES NE OF JAL, NM					
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 390'		16. No. of Acres in Lease 160		17. No. of Acres Assigned To This Well 40	
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 891'		19. Proposed Depth 7400'		20. Rotary or Cable Tools ROTARY	
21. Elevations (Show whether DF, RT, GR, etc.) GR-3169'				22. Approx. Date Work Will Start* 4/30/95	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	WC50, 8 5/8	24#	1000'	525 SACKS - CIRCULATE
7 7/8	WC50/L80, 5 1/2	15.5 & 17#	7400'	2000 SACKS - CIRCULATE

CEMENTING PROGRAM:

SURFACE CASING - 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S).

PRODUCTION CASING - 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 500 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

ESTIMATED DRILLING DAYS TO T.D.: 12 DAYS.

TEXACO PLANS TO LOG AND POSSIBLY TEST THE ABO, DEVONIAN AND FUSSELMAN.

THE 'POSSIBLE PIPELINE' ON EXHIBIT 'B' IS AN ABONDAND WATERLINE. THE 'PIPELINE' ON EXHIBITS 'A' & 'B' COULD NOT BE IDENTIFIED OR LOCATED. TEXACO GANG DUG DOWN 5' AND COULD NOT FIND ANY LINES ON THIS LOCATION.

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

24. I hereby certify that the foregoing is true and correct

SIGNATURE C. Wade Howard TITLE Eng. Assistant DATE 3/30/95
TYPE OR PRINT NAME C. Wade Howard

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
APPROVED BY /s/ Yolanda Vega TITLE Acting AREA MANAGER DATE 5-4-95
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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