State of New Mexico

Submit 3 copies to Appropriate District Office Form C-103 Energ , Minerals and Natural Resources Department Revised 1-1-89 **DISTRICT** I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-32969 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE | FEE DISTRICT III 6. State Oil / Gas Lease No 1000 Rio Brazos Rd., Aztec, NM 87410 .C 032592-B SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT COOPER JAL UNIT (FORM C-101) FOR SUCH PROPOSALS.) OIL GAS 1. Type of Well WELL WELL **OTHER** 8. Well No. 2. Name of Operator 413 TEXACO EXPLORATION & PRODUCTION INC 9. Pool Name or Wildcat 3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510 JALMAT/LANGLIE MATTIX 4. Well Location Feet From The NORTH Line and 1300 Unit Letter ___ C ___ 1250 Feet From The WEST Township 24-S Section 30 __ Range <u>37-E</u> NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3267 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPERATION TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** COMPLETION OTHER OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. RU HLS. PERF'D W/ 4 JSPF: 3438-47', 3489-93', 3522-27', 3623-29', 3642-46'. 108 HOLES. DOWELL FRAC'D W/ 39,000 GALS 30# 2% KCL AND 95.400# 16/30 BRADY SAND, PROPNET IN LAST 11,000# SAND. FLOWED 90 BLW ON 68/64" CHOKE IN 3 HOURS, 06-07-95. TIH W/ 4-7/8" WO BIT, 4-2 1/2" DC ON 2 7/8" TBG AND TAGGED SD @ 3502'. COS TO 3701'. PBTD. 06-10-95. TIH W/ 3 1/2" X 31' MA, SN, 107 JTS 2 7/8" TBG AND SET MA @ 3406 W/SN @ 3376'. ND BOP, NU TBG HEAD. PUT ON PUMP TEST 06-11-95. PUMPED 24 BO, 54 BLW, 64 MCF IN 24 HOURS. 06-16-95 RU HLS. SET RBP @ 3400'. PERF'D THE JALMAT W/ 4 JSPF: 3040-53'. 52 HOLES. 06-23-95. 4 DOWELL FRAC'D 43,000 GLS 30# XLG 2% KCL, 220,000# 12/20 BRADY W/ PROPNET IN LAST 40,000# OF SAND. 06-24-95. PUT ON PUMP TEST 07-02-95. 6 TAG @ 3681' W/ SAND LINE. RN MA, SN, 10 JTS, TAC, 84 JTS. SN @ 2972'. ND BOP. RN PM, RODS. PM TEST. 07-07-95. TOUNT PODS DM TIN TAG FILL & 3525' TON 07-20-05

Ο.	10H W/ RODS, FW. 181. FAG FILE @ 5525. 10H. 01-20-55.
9.	TIH W/ BAILER. COS F/ 3520' TO PBTD. TOH. TIH W/ PROD TBG. ND BOP. RN PM. RODS. 07-21-95.
10.	RU POOL. TOH W/ PM, RODS. NU BOP. TIH. TAG NO FILL. TOH. TIH W/ CK VALVE, 1 JT, CAVINS DESANDER. SN, 10 JTS
	TAC, 84 JTS. RN PM RODS, SN @ 2972'. 07-26-95.
11.	RN 2 1/2 X 1 3/4X 16 PUMP, RODS. 07-27-95.
12.	PUMPED 29 BO, 30 BLW IN 24 HOURS. 07-31-95.

Hereby certify that the information above is to SIGNATURE C.P.	rue and complete to the best of my knowledge and belief. TITLE Drilling Operations	s M gr. DATE 8/25/95
TYPE OR PRINT NAME C. P. Basham		Telephone No. (303)621-4851
(This space for State Use)	entre de la constant	
APPROVED BY	TITLE	DATE