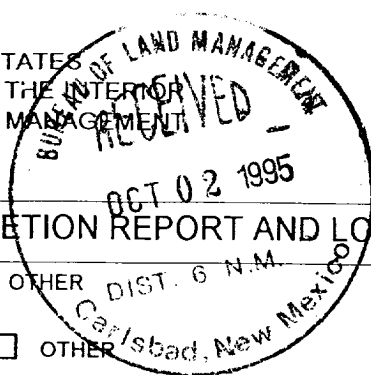


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES



FORM APPROVED
Bureau of Land Management, Carlsbad, NM 88240-0137
Expires December 31, 1991
P.O. BOX 1980
Carlsbad, New Mexico 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐		6. If Indian, Alottee or Tribe Name	
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number COOPER JAL UNIT	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0443		9. API Well No. 30-025-32969	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter C : 1250 Feet From The NORTH Line and 1300 Feet From The WEST Line At proposed prod. zone SAME		10. Field and Pool, Exploratory Area JALMAT;TANS YATES 7 RVRS;L MATTIX 7 R QN G	
11. SEC., T., R., M., or BLK. and Survey or Area Sec. 30, Township 24-S, Range 37-E		12. County or Parish LEA	
13. State NM		14. Permit No.	
15. Date Spudded 5/26/95		16. Date T.D. Reached 5/30/95	
17. Date Compl. (Ready to Prod.) 6/15/95		18. Elevations (Show whether DF,RT, GR, etc.) 3295'-GR;	
19. Elev. Casinhead 3295'		20. Total Depth, MD & TVD 3775'	
21. Plug Back T.D., MD & TVD 3701'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By --> 0'-3775'		24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3438-3646 LANGLEIE MATTIX,3040-3053 JALMAT	
25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run GR-DLL-MSFL-CSL;GR-CSNG-SDL-DSN	
27. Was Well Cored NO		28. CASING RECORD (Report all Strings set in well)	

CASING SIZE & GRADE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	24#	420'	12 1/4	250SX CLC ,CIR 51	
WC50, 5 1/2	15.5#	3775'	7 7/8	1059SX CLH,CIR 133	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
1 1/2"					2 7/8"	3502'	

31. Perforation record (interval, size, and number) 3438-3646, 4 JSPF, 108 HOLES 3040-3053, 4 JSPF, 52 HOLES Langlie Jalmat		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3438-3646'		39,000 g 30#, 95400#16/30 SD	
3040-3053		43000 g 30#,220000# 12/20 SD	

33. PRODUCTION							
Date First Production 6/15/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2 1/2"X1 3/4"X16")				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/14/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 30	Water - Bbl. 41	Gas - Oil Ratio 732
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By ANZALDUA			
35. List of Attachments DEVIATION SURVEY							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE M. Angie Davila		TITLE Clerk		DATE 9/28/95		7 1995 SJS	
TYPE OR PRINT NAME M. Angie Davila							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0'	1093'	ANHYDRITE			
SALADO	1093'	1277'	SALT			
TANSILL	1277'	2794'	ANHYDRITE, DOLOMITE			
YATES	2794'	2940'	SANDSTONE, DOLOMITE			
SEVEN RIVERS	2940'	3180'	DOLOMITE, SANDSTONE			
QUEEN	3180'	3520'	SANDSTONE, DOLOMITE			
TD	3520'	3775'	DOLOMITE			